

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE — Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No (include area code)
(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7-T19S-R31E
SL 2160' FNL & 340' FEL BHL 2310' FNL & 340' FWL

5. Lease Serial No.

NMNM1100501

6. If Indian, Allottee or Tribe Name

RECEIVED

MAY 04 2010

NMCD ARTESIA

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Strawberry 7 Federal 5H

9 API Well No

30-015-37257

10 Field and Pool or Exploratory Area

Hackberry; Bone Springs, North

11 Country or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change Drilling</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Program - Liner</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests permission for the following changes to our drilling design for the liner:

(see attached)

Cement to top of liner. Operator shall provide method of verification.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 04/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

APR 26 2010

Date

WESLEY W. INGERSOLL
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DD 3-7-10



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

April 26, 2010

United States
Department of The Interior
Carlsbad, New Mexico
Re: Strawberry 7 Fed #5H
Sec 7-T19S-R31E
Lea County, New Mexico
API # 30-015-37257

Devon Energy would like to make the following changes to the approved drilling design for the above referred well.

1. Run a 4 1/2" 11.6# P110 BTC production liner from 13105' MTD to ~8000.
Safety factors to the casing are: Collapse 1.82 Burst 2.58 Tensile 2.35.
2. The cement job will be as follow: 1540 sks 50:50 Poz Class H, Yield 1.31cuft/sk.

Devon Energy reserves the right to change the drilling procedures as the well is being drilled and will inform the Carlsbad New Mexico BLM office ~~within 24 hours~~ of any changes which may occur.

prior to

Regards
Pat Brown
Drilling Engineer
Devon Energy
Western Region USA
Office: 405-228-8511

*Approval must be
received and be onsite
before work can commence.*

Ysasaga, Stephanie

From: Ysasaga, Stephanie
Sent: Monday, April 26, 2010 1:55 PM
To: 'Wesley_Ingram@blm.gov'; 'Christopher_Walls@blm.gov'
Subject: Strawberry 7 Federal 5H. NOI - Liner

Attachments: Strawberry 7 Federal 5H_NOILiner.pdf

Wesley and Christopher,

Attached is the NOI for the Strawberry 7 Federal 5H liner. I am sorry that we could not have given you the 7" and liner at the same time. Hard copies to follow in the mail via Fed-Ex tomorrow next day by 10:00 am. Thanks for your review. ☺



Strawberry 7
Federal 5H_NOILin..

Stephanie A. Ysasaga

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