

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED Budget Bureau No. 1004-0137 Expires March 31, 2007	
5. Lease Serial No. NMNM 0107697	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement, Name and/or No.	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		RECEIVED 8. Well Name and No. MAY 05 2010 Jones Federal "B" No. 3 NMOCD ARTESIA
2. Name of Operator Lynx Petroleum Consultants, Inc.		
3a. Address P.O. Box 1708, Hobbs, NM 88241	3b. Phone No. (include area code) 575-392-6950	9. API Well No. 30-015-10394
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At surface: 660' FSL & 660' FEL Section 23, T19S, R31E At prod. Zone: 464' FSL & 664' FEL Section 23, T19S, R31E		10. Field and Pool, or Exploratory Area Lusk
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete - Sidetrack	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILL SIDETRACK, SET CASING AND CEMENT:

RU. NU BOP. TIH and tag cement plug @ 3930' KB. Drill cement plug to 4030'. Rotate and circulate to 4327' and fell free. TIH. Tag stub cement plug at 6969'. Spot 150 sxs Class H sidetrack plug @ 6967'. WOC 24 hrs. TIH and tag cement @ 6615'. Ran survey. Bottom hole location is 14.75' N and 153.09' E of surface location. Dress off cement plug 6615-6690'. Orient tool face to South x 37 Degrees West.

Sidetrack and drill 7 7/8" hole 6690-9800' TD. Run open hole logs. Run 217 jts. 5 1/2", 17#/ft., N-80, LT&C csg. with DV tool @ 7525'. Set csg. at 9800'. Cement 5 1/2" csg. in two stages as follows: 1st Stage - 300 sx Super C Modified mixed at 13.2 ppg w/ yield of 1.6 CUFT/sx Poz: Class C Cement: CSE-2 + 2% BWOW NaCl + .1% BWO + 1% BWOC D277-3 + 3#/sx LCM-1 + .7% BWOC FL-25 + 1.7 .7% BWOC FL-52A + 75% Fresh water.

2nd Stage - Lead - 650 sx H35:65:6 mixed at 12.5 ppg w/ yield of 2.05 CUFT/sx Poz: Class H cement 6% BWOC Bentonite + .3% BWOC FL-52A + 0.4% BWOC Sodium Metasilicate + 5% BWOW NaCl + 125 #/sx Cello Plate + 108% fresh water. Tail - 150 sx Class H cement.

Bump plug on 1st stage. Open DV tool and circulate 20 bbls. cement to surface. Circulate 4 hrs. Bump plug and Close DV tool. WOC 24 hrs. TOC by Temp Survey 290'. ND BOP. RD.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBBIE MCKELVEY		Title AGENT	ACCEPTED FOR RECORD APR 7 2010 /s/ Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature <i>Debbie McKelvey</i>		Date 1/25/2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Office
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

5-7-10