

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

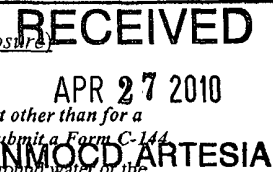
Form C-144 CLEZ  
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure



Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: <u>Burnett Oil Co Inc</u> OGRID #: <u>003080</u>	
Address: <u>801 Cherry St Unit 9 Fort Worth Tx 76102</u>	
Facility or well name: <u>Stevens B # 5</u>	
API Number: <u>30-015-37801</u>	OCD Permit Number: <u>210271</u>
U/L or Qtr/Qtr <u>C</u> Section <u>13</u> Township <u>17</u> Range <u>30</u> County: <u>Eddy</u>	
Center of Proposed Design: Latitude <u>32.8400</u> Longitude <u>103.2281</u> NAD: <input checked="" type="checkbox"/> 1927 <input type="checkbox"/> 1983	
Surface Owner: <input checked="" type="checkbox"/> Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment	
2. <input checked="" type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: <input checked="" type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A <input type="checkbox"/> Above Ground Steel Tanks or <input checked="" type="checkbox"/> Haul-off Bins	
3. <u>Signs</u> : Subsection C of 19.15.17.11 NMAC <input type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers <input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC	
4. <u>Closed-loop Systems Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. <input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC <input checked="" type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC <input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC <input type="checkbox"/> Previously Approved Design (attach copy of design) API Number: _____ <input type="checkbox"/> Previously Approved Operating and Maintenance Plan API Number: _____	
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: <u>CR I</u> Disposal Facility Permit Number: <u>NM 01 006</u> Disposal Facility Name: _____ Disposal Facility Permit Number: _____ Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? <input type="checkbox"/> Yes (If yes, please provide the information below) <input checked="" type="checkbox"/> No Required for impacted areas which will not be used for future service and operations: <input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC <input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC <input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6. <u>Operator Application Certification</u> : I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): <u>Eddie W Seay</u> Title: <u>Agent</u> Signature: <u>Eddie W Seay</u> Date: <u>4/26/10</u> e-mail address: <u>seay04@leaco.net</u> Telephone: <u>525-392-2236</u>	

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)  
OCD Representative Signature: Jesus R Dado Approval Date: 05/12/2010  
Title: DIST # Supervisor OCD Permit Number: 210271

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC  
*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*  
☐ Closure Completion Date: \_\_\_\_\_

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**  
*Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

*Required for impacted areas which will not be used for future service and operations:*

- ☐ Site Reclamation (Photo Documentation)  
☐ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

6666

December 22, 2008

New Mexico Oil Conservation Division

RE: Authorized Agent

Eddie Seay is an authorized agent for Burnett Oil Company, Inc. (BOCI) to sign regulatory documents on the behalf of BOCI.

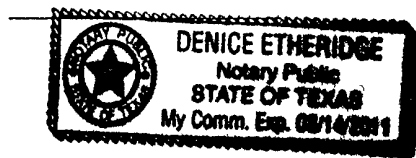
Sincerely,

*Mark A. Jacoby*

Mark A Jacoby  
Engineering Manager

STATE OF TEXAS       §  
                                     §  
COUNTY OF TARRANT §

This instrument was acknowledged before me on December 22, 2008 by Mark Jacoby, Engineering Manager, Burnett Oil Company.  
My Commission Expires



*Denise Etheridge*  
Notary Public

## DISTRICT I

1426 N. Broadway Dr., Hobbs, NM 88240

## DISTRICT II

1891 N. Grand Avenue, Artesia, NM 88210

## DISTRICT III

1000 Eia Brande Rd., Aztec, NM 87410

## DISTRICT IV

1809 E. W. Fennell Dr., Santa Fe, NM 87506

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

1880 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form O-108

Revised October 10, 2009

Submit one copy to appropriate  
District Office

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-018-</b>	Pool Code <b>98831</b>	Pool Name <b>CEDAR LAKE GLORIETA YESO</b>
Property Code <b>033178</b>	Property Name <b>STEVENS "B"</b>	Well Number <b>5</b>
OGMS No. <b>3080</b>	Operator Name <b>BURNETT OIL COMPANY, INC.</b>	Elevation <b>3739'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
<b>C</b>	<b>13</b>	<b>17 S</b>	<b>30 E</b>		<b>582</b>	<b>NORTH</b>	<b>1829</b>	<b>WEST</b>	<b>EDDY</b>

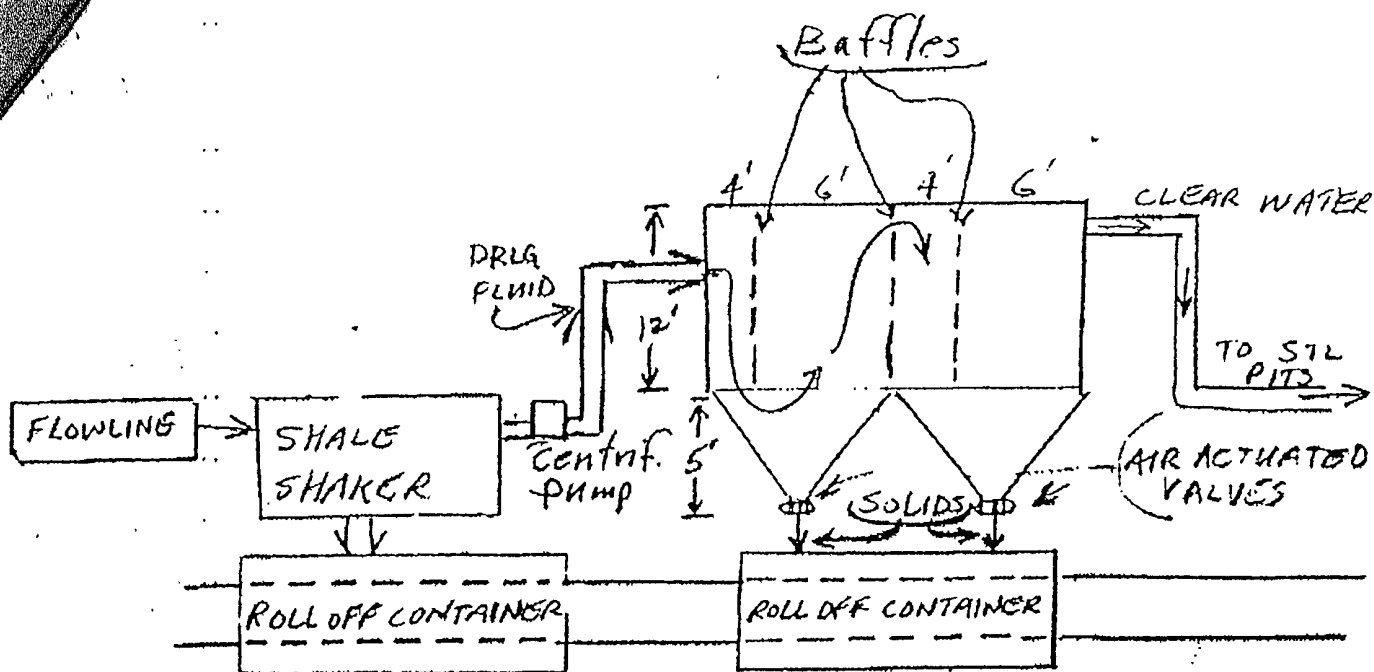
## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
<b>C</b>	<b>13</b>	<b>17 S</b>	<b>30 E</b>		<b>330</b>	<b>NORTH</b>	<b>1850</b>	<b>WEST</b>	<b>EDDY</b>

Dedicated Acres <b>4.0</b>	Joint or L&L	Control/Section Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><b>PROPOSED BOTTOM HOLE LOCATION</b> Lat - N 32.84071722° Long - W 103.8803743° NAD83 - N 328407.172 E 824451.715 (NAD-27)</p> <p><b>SURFACE LOCATION</b> Lat - N 32.8408182° Long - W 103.8803743° NAD83 - N 328408.182 E 824451.715 (NAD-27)</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Mark A. Jacoby</i> Signature Date</p> <p><b>MARK A JACOBY</b> Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of a certified surveyor made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><b>PERRY W. JONES</b> Date Surveyed Signature of Professional Surveyor Professional Surveyor</p> <p><b>7977</b> Certificate No. Surveyor's License</p>



### OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of wellbore will go through flowline across shale shaker. Solids will drop into roll-off bins. Drilling fluid will be pumped into containers with baffles as drawn above. Baffles slow fluid velocity to allow solids to fall down through 6" air actuated valves into roll-off containers. Clear water goes out back to drilling fluid storage pits. Solids are hauled to disposal. Leftover liquid will be hauled to disposal.

*BURNETT OIL CO. INC.*

#### **Operation and Maintenance**

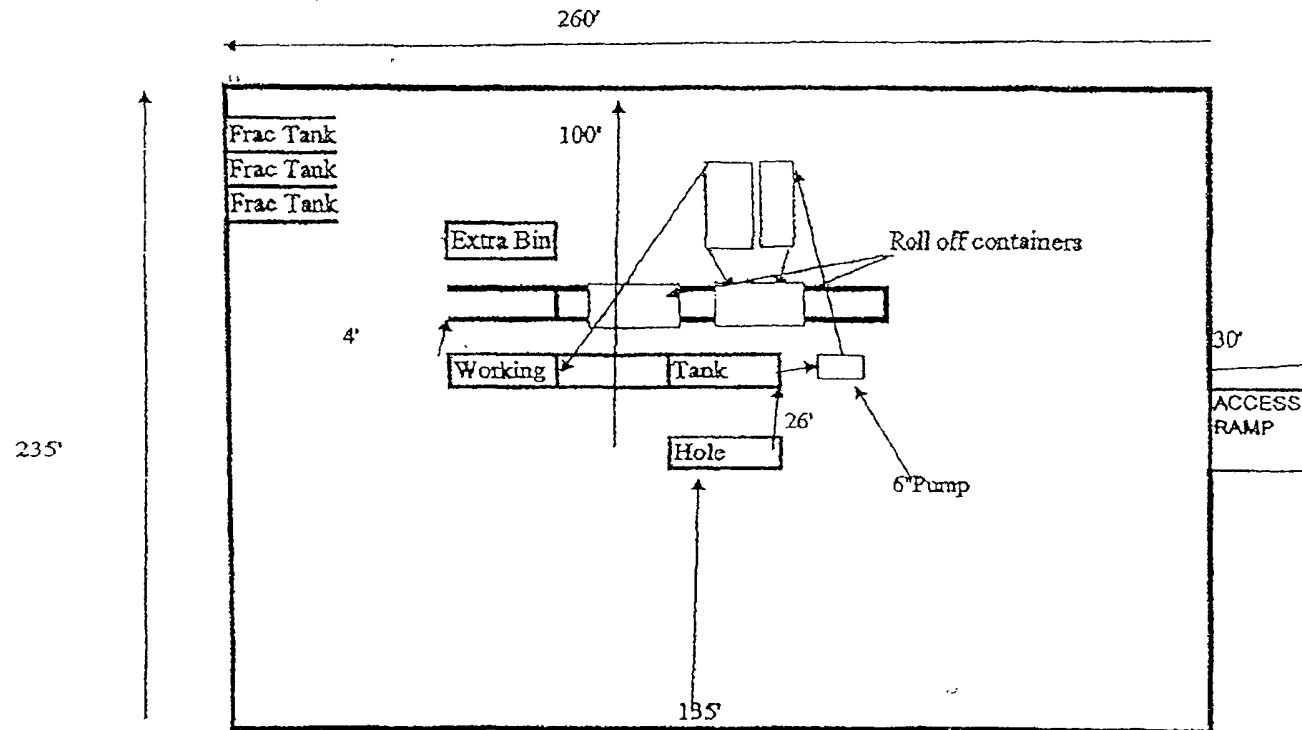
Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed  
Any leak in system will be repaired and/or contained immediately  
OCD notified within 48 hours  
Remediation process started

#### **Closure Plan**

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).

RIG PLAT

50' Of Excess Around Back Of Rig For Water Trucks.



BURNETT OIL CO., INC. PROPOSED DRILL SITE LAYOUT