| Submit 3 Copies To Appropriate District | State of New Me | exico | Form C-103 PM |
|--|--|---------------|---|
| Office District I | Energy, Minerals and Natural Resources | | May 27, 2004 (WELL API NO. |
| 1625 N French Dr., Hobbs, NM 88240 District II | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 30-015-37700 |
| 1301 W Grand Ave., Artesia, NM 88210 District III | | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | | | STATE FEE |
| District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR TOTAL OR TOTAL BULLET OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR TOTAL BULL BACK TO A DIFFERENT RESERVOIR. | | | , , , , , , , , , , , , , , , , , , , |
| PROPOSALS.) | _ | | MUY WAYNO 7 STATE 8. Well Number 1H |
| | Gas Well Other MAY | 3 2010 | |
| 2. Name of Operator XTO EN | ERGY INC | | 9. OGRID Number 5380 10. Pool name or Wildcat |
| 3. Address of Operator 200 N. LO MIDLAN | D, TX 79701 | ARTESIA | PIERCE CROSSING, BONE SPRING E |
| 4. Well Location: Unit Letter C: 330 feet from the NORTH line and 2240 feet from the WEST line | | | |
| Section 7 Township 25 S Range 30E NMPM County EDDY | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| Pit or Below-grade Tank Application or Closure | | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | |
| TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | T JOB 📗 |
| OTHER: | | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | |
| or recompletion. | | | |
| , | , | | |
| 5/11/2010: Change Well Name from Muy Wayno State #1H to "MUY WAYNO 7 STATE #1H" | | | |
| | | | |
| 5/11/2010: Change in drilling plans: XTO ENERGY proposes to modify its initial drilling program as follows: Drill the 8-3/4" hole to a vertical depth of 8430' | | | |
| - Log the 8-3/4" vertical hole from 8430' - 3550' (+/- 9-5/8" casing shoe) | | | |
| Abandon lower part of the 8-3/4" hole by setting a cement plug from 7560' – 7060' (+/- 500') | | | |
| Estimate using 275 sx Halcem-H cmt w/ 0.75% CFR-3 (17 ppg, 1 cu/ft/sx, 3.89 gal/sx wtr) | | | |
| Comp strengths: 12 hr - 2140 psi 24 hr - 5930 psi 4- WOC +/-18 hrs | | | |
| Dress cement plug off to original planned KOP of 7250' (+/-) | | | |
| - PU directional drilling tools & kick off plug, drill curve to a TVD of 8082' & MD of 8553' as originally planned | | | |
| - Run & cmt 7" casing as proposed in original plan | | | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | | | |
| grade tank has been/will be constructed or closed-according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan | | | |
| | | | |
| SIGNATURE Drilling Tech DATE: 5/11/2010 | | | |
| Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749 | | | |
| For State Use Only | | | |
| APPROVED BY DOLO DATE 5-14-2010 | | | |
| Conditions of Approval (if any): | | | |

