Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 24 2010 5.

D = m = 4 = 4h!	s form for proposals to I. Use form 3160-3 (AP	aluill a 4 a	enter an oposals		6. If Indian, Allottee of	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name a	nd/or No	
T Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: UNKNOWN OTH					8. Well Name and No. HOT DOG 22 FEDERAL 1			
2. Name of Operator Contact. DAVID LUNA READ & STEVENS INCORPORATED E-Mail dluna@read-stevens.com					9 API Well No. 30-015-24361-00-X1			
3a. Address ROSWELL, NM 88202	3b Phone No. (Ph: 575-622			10 Field and Pool, or DOG CANYON	Exploratory			
4. Location of Well (Footage, Sec., T. R., M., or Survey Description)					11. County or Parish, and State			
Sec 22 T16S R27E SENE 1980FNL 660FEL					EDDY COUNTY	, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	 	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	epen Production (Star		tion (Start/Resume)	□ Water S	Shut-Off	
_	☐ Alter Casing	☐ Fracti	ure Treat	□ Reclan	nation	□ Well In	ntegrity	
Subsequent Report	□ Casing Repair	□ New 0	Construction	Recom	plete	□ Other		
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon			
	Convert to Injection	□ Plug l	Back Water Disposal					
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	rk will be performed or provide operations. If the operation re pandonment Notices shall be fi	e the Bond No. on esults in a multiple	file with BLM/ completion or	BIA. Required si recompletion in a	ubsequent reports shall be new interval, a Form 316	filed within 3 50-4 shall be fi	30 days iled once	
04/05/2010 - 04/20/2010								
Tag plug at 1,000'. Pressure of the BLM to continue drilling plug from 1,400' to 1,500'. Circ csg w/260 sxs Premium Plus 'Circ 150 sxs to surface. Ran holes). Acidize by pumping 1 well by pumping 166 bbls 30# rods, 2' pony rod, 1 1/4" x 16'	ugs. Drill plug from 1,000 c hole clean. RIH w/39 j 'C" Neat cmt followed by Bond log, TOC at surface 000 gal 7 1/2% NeFe HC linear gel pad w/35,000 steel rod. Left pumping to	0' to 1,100'. Ta ints 4 1/2" LT&(70 sxs Premiu e. Perf 2 spf fro d. Flush w/7 bl # 16/30 Brady s	ng plug at 1,4 C 11.6# J-55 Im Plus "C" o Dm 1,420' to bls 2% KCI v	400'. Drill 5 8rd csg. Cm cmt with additi 1,430' (21 wtr. Frac stime	t ves. ulate			
14. Thereby certify that the foregoing is	true and correct. Electronic Submission for READ & STEN	VENS INCORFIC	RATED, sen	t to the Carlsb	ad			
Name (Printed/Typed) DAVID LUNA		- ,		INEER				
Signature (Electronic S	Submission)		Date 04/2	1/2010				
	THIS SPACE FO	OR FEDERAL	OR STAT	E OFFICE U	SE			
Approved By ACCEPT			TOPHER WAL LEUM ENGIN		Date	05/18/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carls	bad	1d	MAY 18	2010,	
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any per	son knowingly	and willfully to r	nake to any department o	r agency of the	e United	