

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooter 16 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Bone Spring Sand

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED MAY 21 2010 NMOCD ARTESIA
2. Name of Operator Devon Energy Production Company L. P.	
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>N</u> :330 feet from the <u>South</u> line and <u>1580</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3000'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Drilling Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

4/2/10 - Spud @ 12:30 hrs. TD 17 1/2" hole @ 718'.

4/3/10 - 4/4/10 - RIH w/16 jts 13 3/8" 48# H-40 ST&C csg & set @ 718'. RU BJ lead w/ 450 sx C. Tail w/ 250 sx C. Circ 222 sx to pit. NU BOP & Test 3000#, good. WOC.

4/08/10 - 4/09/10 TD 12 1/2" hole @ 2950'. Notified NMOCD to run csg. Test BOP. RU Schlumberger run GR/DIPOLE SONIC to TD. RIH w/ 69 jts 9 5/8" 36# J-55 LT&C csg & set @ 2933'. RD csg crew. RU BJ.

4/10/10 - Lead w/ 1350 sx 35:65 C, 5% salt, 1/8#/sx CF, 1/4% FL-52A. Tail w/ 300 sx 60:40 Poz Premium C w/ 5% salt, 1/8#/sx CF, 4% SMS, 4% MPA-5 mix @ 13 ppg, Yld 1.38 cf/sx. Mix wtr 6.44 g/sx. Displ w/ 224 sx bbls FW. Circ 128 bbls cmt to surf. RD BJ.

WOC. NU BOP & test to 5000#. Test csg 30 mins, good.

4/14/10 - 4/16/10 TD 8 3/4" PH @ 8100'. TOOH & RU Schlumberger run PEX/ECS to TD; PEX F/ TD to inter csg; GRN csg to tie UH logs.

Run Sonic Scanner, Log Sonic Scanner F 8000-6800'. RD WL.

4/17/10 - RU WL & TIH w/ side wall core barrel. RD WL. Rec 54 cores out of 58. POOH w/ core tools.

4/17/10 - RU BJ cmt plug w/ 525 sx CI H neat mix @ 15.6 ppg, Yld @ 1.18 cf/sx. Mix wtr 5.235 g/sx. Circ 10 bbls cmt to surf. Test lines. Mix & pump 2nd cmt plug w/ 305 sx CI H w/ 5% Salt 2/10% CD-32 mix @ 18.0 ppg, Yld @ 0.9014 cf/sx. Mix wtr 2.998 g/sx. WOC. Circ 15 bbls cmt to surf. WOC.

Spud Date:

4/2/10

Rig Release Date:

5/05/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Judy A. Barnett

TITLE Regulatory Analyst

DATE 5/20/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvnm.com PHONE: 405-228-8699

For State Use Only

APPROVED BY:

Donald May

TITLE Field Supervisor

DATE 5-25-10

Conditions of Approval (if any):

* No Pressure Test indicated f/surf csg. All csg. strings must be tested before commencing operations.

COOTER 16 STATE 1H

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05/02/2010 – TD 8¾" hole @ 11,650'. RU & RIH w/148 jts 5 ½" 17# N-80 LTC & 117 jts 5 ½" 17# N-80 BTC
csg & set @ 11,650'.

05/04/10 – RU BJ & 1st Stage: lead w/ 245 sx 35:65, 89 bbls @ 12.5 ppg. Tail w/ 1400 sx 50:50 Poz , 329 bbls

@ 14.2 ppg. Test floats, ok. Drop bomb to open DV TOOL. Estimated TOC @ 5498'. Circ 313 sx. WOC. 2nd Stage: le
@ 13.8 ppg. No cmt to surf. RD BJ. ND BOP. NU WH. Rlse rig 5/5/10 @ 04:00.