

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007**RECEIVED**  
MAY 18 2010  
NMOCB ARTESIA**NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
BOPCO, L.P.3a Address  
P.O. Box 2760 Midland TX 797023b Phone No (include area code)  
(432)683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1980' FNL, 1980' FWL Sec 4, T20S, R31E

5 Lease Serial No

NM-04557

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No  
Big Eddy Unit

8 Well Name and No

Big Eddy Unit #122

9 API Well No

30-015-27454

10 Field and Pool, or Exploratory Area

Hackberry (Delaware)

11 County or Parish, State

Eddy  
NM

## 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perf &amp; set CIBP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. wishes to report the following well work as follows.

03/05/10 Record csg strip across perf interval &amp; perf Wolfcamp @ 10,378'-10,398' (60 shots). RIH w/ prod tbg to land pkr @ 10,299' w/ EOT @ 10,318'. Made 7 swab runs w/ last pull from pkr @ 10,298'

03/06/10 Treat perms w/ 10,000 gals 15% NEFE w/ additives, load tbg w/ 41 bbls break down perms. Pump remainder of acid &amp; flush same w/ 50 bbls 2% KCl.

03/07-09/10 Made 11 swab runs.

03/12/10 Release pkr &amp; POOH w/ 2-3/8" prod tbg.

03/13/10 Cut short CCL strip across CIBP setting depth @ 10,350' &amp; across future Delaware perf depth @ 6,875'-6,892'. PU CIBP &amp; RIH w/ CCL. Set CIBP @ 10,360' FS (CC @ 10,350'). Reload same w/ 27 bbls 2% KCl; test CIBP. Land EOT @ 10,278'.

03/16/10 RIH w/ prod tbg to tag CIBP @ 10,368'. Pump 30 sks Class "H" cmt @ 1.18 yld &amp; 15.6 ppg. Flush cmt w/ f/w to spot across EOT. POOH &amp; LD tbg to land EOT @ 10,044'. Pump 10 ppg salt water gel, flush same w/ f/w to spot same. POOH w/ prod tbg to land EOT @ 7,088'. Break circ to tank &amp; pump 25 sks Class "C" cmt @ 1.32 yld &amp; 14.8 ppg. Flush same w/ 26.3 bbls f/w to spot same across EOT. Land EOT @ 6,899'.

See attachment for additional details.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 04/30/2010

**ACCEPTED FOR RECORD****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date MAY 15 2010

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

See comments (over) DB

BEU #122

03/18/10 PU prod tbg to tag TOC @ 6,898'. Drill good cmt to 6,948'. EOT @ 6,910'.  
03/19/10 Pump 500 gals 10% acetic acid w/ additives, flush same w/ 24.5 bbls 2% KCl to spot same across EOT & perf interval. POOH w/ prod tbg. RIH w/ CCL. Cut short CCL strip across perf interval & perf Delaware 6,875'-6,892' (102 shots). Reload w/ 14 bbls 2% KCl. Break down perfs. Pump spot acid away. PU pkr w/ SN & RIH w/ prod tbg to land pkr @ 6,805' w/ EOT @ 6,814'. Land pkr w/ 15,000# comp. Made 5 total swab runs.  
03/20/10 Breakdown perfs. Treat perfs w/ 5,000 gals 7.5% NEFE acid w/ additives. Flush acid w/ 50 bbls 7% KCl. Made 6 swab runs.  
03/23/10 Made total of 7 swab runs.  
03/30/10 Loaded tbg w/ 20 bbls 2% KCl. Released pkr @ 6,805'. TOH w/ tbg & pkr. Loaded 5-1/2" csg w/ 11 bbls 2% KCl.  
03/31/10 Frac down 5-1/2" csg. Pumped 1375 gals of WF20+32,878 gals YF120ST+ containing 100,020# 16/30 Brady in 1-7 ppg stages - the last 18,218# treated by Prop Net. Flushed w/ 6,666 gals of WF20.  
04/01/10 RIH w/ 4-3/4" bit on 2-3/8" tbg, tag @ 6,889 = 59' sand fill. Hole full, circ out 59' sand fill & displaced hole w/ 190 bbls 2% clean KCl. BFL @ surf. EFL @ 800'. Made 10 swab runs.  
04/02/10 Made 36 swab runs.  
04/06/10 RIH w/ prod tbg assy on N-80 tbg. TAC set in 12,000# tension.  
04/07/10 Returned well to production.  
04/26/10 Shut in well; no oil has yet been produced.

Decision was made to convert well to SWD.

~~Prior to additional work correct  
plug back will be required. work in  
Delaware was not authorized f. Burns~~

Authorized by W. Ingram