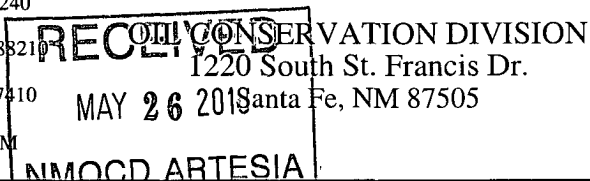


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103 *RM*  
June 19, 2008



<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. <b>30-015-37588</b>
2. Name of Operator <b>EOG Resources, Inc.</b>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>D</b> : <b>330</b> feet from the <b>North</b> line and <b>467</b> feet from the <b>West</b> line Section <b>11</b> Township <b>25S</b> Range <b>29E</b> NMPM County <b>Eddy</b>	7. Lease Name or Unit Agreement Name: <b>Elk Wallow 11 State</b>
	8. Well Number <b>1H</b>
	9. OGRID Number <b>7377</b>
	10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3039' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/10 RIH w/ 128 jts 9-5/8", 40 #, J55 & HCK 55 casing set at 5645'. DV tool at 3140'.  
Cemented 1st stage w/ 400 sx Class C, 12.7 ppg, 2.218 yield; tail w/ 200 sx Class C, 14.8 ppg, 1.334 yield.  
Cemented 2nd stage w/ 750 sx Class C, 12.7 ppg, 2.216 yield; tail w/ 100 sx Class C, 14.8 ppg, 1.332 yield. Did not circulate cement to surface. Ran temperature survey. TOC at 50'.  
5/22/10 Received permission from OCD to proceed. WOC 38 hrs. Tested casing to 2000 psi for 30 minutes. Resumed drilling 8-3/4" hole.

Spud Date:

5/7/10

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*

TITLE **Regulatory Analyst**

DATE **5/24/10**

Type or print name **Stan Wagner**

E-mail address: \_\_\_\_\_ PHONE **432-686-3689**

For State Use Only

APPROVED BY

*[Signature]*

TITLE **Credentialed**

DATE **6/12/10**

Conditions of Approval (if any):