

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Agua Sucia, LLC

3a. Address
14605 Memorial Drive, Bixby, OK 765433b. Phone No (include area code)
918-366-79574. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1650' FWL, Sec.33, Twp 20S, Rng 28E, NMPM5. Lease Serial No.
NM-08277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
Saladar Unit8. Well Name and No.
Saladar Well No.59. API Well No.
30-015-0244410. Field and Pool, or Exploratory Area
Saladar; Yates11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair equipment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Clean-up location
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Tank Battery I&R

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Replace well sign with updated information.

Test and repair any production equipment as required including but not limited to pump jack, motor, breakers, valves, stuffing box/packing

Location will be included in ongoing lease and facilities clean up - general housekeeping and painting of equipment as required.

Replace rod pump - approximate setting depth 650'.

Restart well. Updated sundry will be submitting upon determination if additional work is required at this point.

Tank Battery - Saladar Unit Tank Battery. Inspect and repair. Pick up contaminated soil and dispose at approved facility. Rebuild containment berm around tank. Check all valves, meters and/or gauges and repair or replace as required. Repaint equipment.

After 6-28-10 the well must be online
or plans to P & A must be submitted.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ben Stone

Signature

Title SOS Consulting, LLC agent for Agua Sucia, LLC

Date

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAY 26 2010

/s/ JD Whitlock Jr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

JJD 6-1-10

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

Augua Sucia, LLC. Saladar Wells #3, 4, 5, 6, 7, 8, 12, 13 & 14

1. Submit plan for approval of well operations within 30 days of this approval to change operator.

The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a Shut-in (SI) or Temporarily Abandoned (TA) are as follows. Shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Therefore an Operator must submit a Sundry Notices as a Notice of Intent prior to beginning any operation it will be approved with condition of approval attached to properly TA the well. You need to submit a plan for the well within in 30 days stating you intent for the well.

Do one of the following.

- a. Return the well to production or beneficial use.**
- b. Submit notice of intent to plug and abandon.**

If you decide to **plug and abandon** the well do the following. Submit a Sundry Notice (form 3160-5, original and 3 copies) describe the proposed plugging program.

If you decide to **return the well to production**, submit a Sundry Notice (form 3160-5, original and 3 copies) of intent. Include the date you anticipated the well being placed back in service. 43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

2. All electrical lines going to well must be buried or placed on power poles as per electrical code.
3. Test all production flow lines for leaks prior to placing well on production.
4. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) and must be lined with a 20 mil. liner placed under tanks to contain spills.
5. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
6. Submit for approval of water disposal method.
7. The following test must be performed on all wells prior to being placed on production or injection.

Description of the CIT/MIT test requirements

- a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (30) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled CIT/MIT test. For wells in Eddy County, 575-361-2822
8. All injection wells will require prior approval from BLM and NMOCD prior to placing back on injection.
 9. This agency shall be notified of any spill or discharge as required by NTL-3A.