Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135

	U OF LAND MANAGEMENT	¥ -	Artesia		RES: March 31, 2007
SUNDRY NOT	TICES AND REPORTS ON WEL	LS }		5. Lease Serial N	0.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			NM-0405444-A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		RECEIVE	D	7 Unit or CA Agr	eement Name and No.
1a. Type of Well Oil Well Ga	a Wall Other			Tr. Gille Great	Johnson Hamo and He.
1a. Type of Well Oll Well Gas Well Other		JUN -2 2010		8 Well Name and No.	
2. Name of Operator		NII 1000 ADD		Todd 26B Federal 22	
DEVON ENERGY PRODUCTION COMPANY, LP		NMOCD ARTESIA		9. API Well No.	
3. Address and Telephone No.				30-015-27374	
20 N. Broadway, Oklah	405-235-3611		10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Ingle Wells; Delaware	
525 FNL 2040 FEL SEC 26 T23S R31E			11. County or Parish State		
				Eddy	NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
TIFE OS SOBMISSION					
✓ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Reclamat	• •	☐ Water Shut-Off☐ Well Integrity
Subsequent Report	Casing Repair	New Construction Recomple			☑ Other Add Pay
	Final Abandonment Notice Change Plans Plug and Abandon Ter		Tempora	porarily Abandon <u>Brushy Canyon</u>	
Convert to Injection 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine		Plug Back		Vater Disposal	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new					
Interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)					
Devon Production Company L. P. respectfully requests to Add Pay in the U. Brushy Canyon as follows:					
1. MIRU PU. Apply LOTO procedures. HO tbg & rods. RU Hot Oiler & HO tbg w/ 50 bbls oil. ND Hot Oiler. POOH w/rods.					
2. ND WH.					
3. NU BOP. Test to 2500#s. POOH w/ tbg @ 7607', TAC @ 7610, 10 jts @ 7906, SN @ 7907, BP/ MA/ Perf Sub @ 7943'.					
4. RU WL. RIH w/ 4.65 GR & JB to PBTD. Perf U. Brushy Canyon @ 3 SPF/ 120°/0.38" holes: 7014-16'; 7020-26': 24 Shots.					
5. RIH w/ tandem tools. Set RBP @ 7080'. Press up on RBP 2000#s. PU & set pkr @ 6930'.					
6. RU BJ Services acidize perfs w/ 7 1/2% Pentol Acid w/ BS. RD BJ.					
7. RIse pkr & knock balls to btm. Reset pkr @ original depth. Swab well back.					
8. RU BJ Services. Put a 1000#s on backside. Frac dn tbg FORCE CLOSE. Rlse pressure on the backside.					
9. FWB					
10. RIse pkr & reverse circ. Latch onto RBP. POOH. SEE ATTACHED FOR					
11. RIH w/ existing BHA & rods. Run a 2 ½ X 1 ½ X 22" RHBC pump. RDMO PU. HWQCONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is true and correct					
Signed Signed Regulatory Artilyst PROVIDE 4/27/2010					
(This space for Federal or State Office ase)					
Approved by Title ; MAY 2 C 2000ete					
Conditions of approval, if any:					
		/S/ L	ustin \	Winkler	
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*See Instruction on Revers GARLSBAD FIELD OFFICE

Devon Energy Production Co., LP NM-0405444-A: Todd 28B Federal #22 API: 30-015-27374

Eddy County, New Mexico

RE: Add Perfs – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3M BOP is to be used for this well.

Submit subsequent report with updated wellbore schematic and well tests once work is completed. New completion report isn't needed.

DHW 052410