

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

NM OIL CONS COMMISSION
Drawer DD

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Stevens & Tull, Inc.		3. ADDRESS AND TELEPHONE NO. P.O. Box 11005, Midland, Texas 79702 915-699-1410		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 660' FEL At top prod. interval reported below At total depth 1980' FNL and 660' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM 27451		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Nasser Federal #1		9. API WELL NO. 30-015-27865		10. FIELD AND TOOL OR WILDCAT Little Box Canyon		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 1, T-21-S, R-31-E									
12. COUNTY OR PARISH Eddy		13. STATE NM		14. PERMIT NO.		DATE ISSUED 2/16/94		15. DATE SPUDDED 2/21/94		16. DATE T.D. REACHED 3/17/94		17. DATE COMPL. (Ready to prod) 3/25/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4420 GR		19. ELEV. CASINGHEAD ----		20. TOTAL DEPTH, MD & TVD 8250		21. PLUG BACK T.D., MD & TVD 7988		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		24. ROTARY TOOLS		25. CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL, Litho-Density		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 7862 - 7868 - 14 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - waiting on pipeline connection		35. LIST OF ATTACHMENTS Deviation Survey's, Electric Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
DATE FIRST PRODUCTION 3/26/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) shut-in		DATE OF TEST 3/25/94		HOURS TESTED 5		CHOKER SIZE 12/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 1604		WATER—BBL. 1		GAS-OIL RATIO ---									
FLOW. TUBING PRESS. 2000		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 1604		WATER—BBL. 1		OIL GRAVITY-API (CORR.) N/A		TEST WITNESSED BY Mike Mooney		SIGNED Michael J. Mooney		TITLE Engineer		DATE 3/28/94									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.