

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 27451

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Nasser Federal #1

9. API Well No.

30-015-27865

10. Field and Pool, or Exploratory Area

Little Box Canyon Morrow

11. County or Parish, State

Eddy, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Stevens & Tull, Inc.

3 Address and Telephone No.

P. O. Box 11005, Midland, Texas 79702 915/699-1410

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL  
Sec. 1, T21S, R21E

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to add additional perforations to the existing wellbore. Please find attached, the recommended recompletion proposal and schematic showing proposed production procedure - Please note that there will be no bottomhole or surface commingling, Form 3160-4 will be submitted when recompletion is finished.

14 I hereby certify that the foregoing is true and correct

Signed

*Joe G. Lara*

Title

Engineer

Date

8/18/94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**  
Conditions of approval, if any:

Title

**PETROLEUM ENGINEER**

Date

9/15/94

Sundry Notice Attachment  
BLM - Carlsbad

RE: Nasser Federal #1  
Section 1, T-21-S, R-21-E  
Eddy County, New Mexico  
Workover Procedure

Current Perforations : 7862-7868' - Morrow  
Current Production : 467 mcf/d FTP = 470 PSI

The following procedure will be used if approved by The BLM-Carlsbad:

- 1) Rig up Slickline and set tubing plug inside profile nipple at the packer setting depth of 7778'.
- 2) With the Morrow Zone isolated and protected, move in rig up pulling unit, release on/off tool and pull out of hole with tubing.
- 3) Run in hole with tubing and LOK-Set packer, profile nipple and spot 50 gallons of acid across 7160 - 7120'. Set packer at +/- 7100'.
- 4) Rig up wireline and perforate Canyon/Strawn from 7148 - 7156 with Thru-tubing perforating gun a 2 SPF. Stimulate as needed.
- 5) Run 4 pt. test and BHP data.
- 6) Release packer and pull out of hole with tubing. Run in hole with tubing and on/off tool to top of packer set at 7778'.
- 7) Swab well till flowing. Once Canyon/Strawn Zone is flowing - lower tubing +/- 2' and latch on/off tool.
- 8) Canyon/Strawn Zone will be flowing up 5 1/2" casing annulus - Bleed trapped pressure off tubing.
- 9) Rig up lubricator and sand line and run in hole to pull out tubing plug from packers profile nipple at 7778'.
- 10) Produce Morrow gas through 2 3/8" tubing with separate metering. Produce Canyon/Strawn up 5 1/2"-2 3/8" casing annulus with separate metering.

Please note that no fluid (liquids) production is associated with the Morrow Gas Zone. Likewise, no liquids are expected in the Canyon/Strawn section.