NM OIL 'S COMMISSION

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Form 3160-5 RECEIVED	UNITED STATE DEPARTMENT OF THE	n Impo I O D	FORM APPROVED Budget Bureau No. 1004-0 Expires: March 31, 1993	
2 9 35 AM	DEPARTMENT OF THE I	AGEMENT	5. Lease Designation and Serial NM 27457	₹0.
Do not use this form for pr	ที่⊂NOTICES AND REPC อ์posals to drill or to deep LICATION FOR PERMIT—	oen or reentry to a different res	6. If Indian, Allottee or Tribe Na	me
MAC	SUBMIT IN TRIPLIC		7. If Unit or CA, Agreement Des	ignation
1. Type of Well		.,,		
Other Other Other		OCT 22.194	8. Well Name and No. Nasser Federal	#1
Stevens & Tull, Inc	2.		9. API Well No.	r :
3 Address and Telephone No.	·····	O. C. D.	30-015-27865	
	idland, Texas 79702	ARTESIA OFFICI	10. Field and Foot, of Exploratory	
4. Location of Well (Footage, Sec., T., R 1980 FNL & 660 FEL	, M., or Survey Description)		Little Box Canyon-	-Morrow
Sec. 1, T21S, R21E			11. County of Parish, State	
000. 1, 1210, NZIL			Eddy, New Mexico	
12 CHECK APPROP	RIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	NC	TYPE OF A	CTION	
Notice of Intent		Abandonment	Change of Plans	
₩₩		Recompletion	New Construction	
Subsequent Report		Plugging Back	Non-Routine Fracturing	
Final Abandonment No	tice.	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
		Other	Dispose Water	
			(Note Report results of multiple completion or Recompletion Report an	
		and give pertinent dates, including estimated date arkers and zones pertinent to this work.)*	of starting any proposed work. If well is direction	nally drilled,
•	•	•		
Slickline. total 32 ho	POH with tubing an	rom 7862'- 7868' using a nd perforate Canyon Sand	1.8/ Blanking Plug on from 7148'-7156'4 SPF	
9/15/94 - Acidize Can Test thru s	yon perfs. with 100 ales line at 30 MCF	00 gallons NEHCL 15% Swa 7/d.	b and flow back acid.	
9/16/94 - Run on/off across Morr	tool and latch onto ow perforations.	profile nipple and pul	l out blanking plus	
9/20/94 - Producing M	orrow up tubing and	Canyon up casing - Eva	luating potential Frac.	
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			30	
14. I hereby certify that the foregoing is tru	ue and correct		0.420.404	
Signed July 19	Moorey Title	Engineer	Date 9/29/94	
(This space for Federal or State office	usc) /			
Approved by	Tide		Date	
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