

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
CATEC, NM
Approved
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL
Oil Well ☐ Gas Well ☒ Dry ☐ Other ☐ Other

2. TYPE OF COMPLETION
New Well ☐ Workover ☒ Reperforation ☐ Plug Back ☐ Drift Repair ☒ Other ☐

3. NAME OF OPERATOR
Stevens & Tull, Inc.

4. ADDRESS AND TELEPHONE NO.
P. O. Box 11005, Midland, TX 79702 915/699-1410

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL
At top prod. interval reported below 1980' FNL & 660' FEL
At total depth 1980' FNL & 660' FEL

6. LEASE DESIGNATION AND SERIAL NO.
NM 27451

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Nasser Federal #1

9. API WELL NO.
30-015-27865

10. FIELD AND POOL, OR WILDCAT
Upper Indian Loafer Draw - Penn

11. SEC. T, R, M, OR BLOCK AND SURVEY
OK AREA
Sec. 1, T21S, R21E

12. PERMIT NO. N/A DATE ISSUED 2/16/94

13. DATE SPUDDED 2/21/94 14. DATE TD REACHED 3/17/94 15. DATE COMPL. (Ready to prod.) 3/25/94 16. ELEVATION (DIP RNB. AT CR. ETC.) 4420 GR 17. KEY CASING HEAD 4425

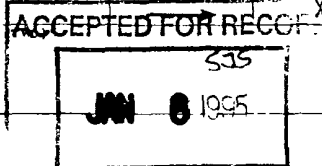
18. TOTAL DEPTH, MD & TVD 8250 19. PLUG BACK TD, MD & TVD 7988 20. IF MULTIPLE COMPL. HOW MANY? 2 21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

22. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, YARD (MD AND TVD) 5772 - 7156 Upper Penn

23. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL, Litho-Density

24. WAS DIRECTIONAL SURVEY MADE Yes

25. WAS WELL CORRED



29. CASING RECORD (Report all strings)					
CASING SIZE GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8-K55	54.50	406	17 1/2	circ - 935 sx	0
9 5/8-J55	36.00	1795	12 1/4	circ - 1339 sx	0
5 1/2-N80	17.00	8223	7 7/8	TOC-4800'-925 sx	0

30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7774	7778

32. PERFORATION RECORD (Interval, size and number)
5772 - 6380 0.45" hole
7148 - 7156 Total 146 holes

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5772-6380 3000 gal 15% HCL gel
7148-7156 1000 gal 15% HCL - Frac w/
15000 #20/40 - 10,000 gal gel

34. PRODUCTION
DATE FIRST PRODUCTION 10/5/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing up casing annulus WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
11/5/94	24	20/64	→	14	2100	6	150,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
660	1000	→	14	2100	6	60.3

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Pipeline TEST WITNESSED BY Roy Peugh

36. LIST OF ATTACHMENTS
4 pt. Test

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Petroleum Engineer DATE 12/9/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cisco	5570	6450	No cores or tests
Canyon	6450	7740	No cores or tests
Morrow	7740	8250	No cores or tests

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ABO	3400	3400
Cisco	5570	5570
Canyon	6450	6450
Morrow	7740	7740