Submit To Appropr Two Copies	riate Distri	ct Office	FOR	EIV	ED	State of New	Mexi	co			=			rm C-105
District HEY Energy, Minerals and Natural Resources								es	July 17, 2008					
1625 N French Dr., Hobbs, NM 88240 District II									1. WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210 MA Oil Conservation Division									30-015-23108					
District III 1000 Rio Brazos Rd , Aztec, NM 87 10 NMOCD ARTES O South St. Francis Dr. District IV Santa Fe NM 87505									2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									J. 23. 25. 25. 25. 25. 25. 25. 25. 25. 25. 25					
		LETIO	NORF	KEUU	IVIPL	ETION REP	<u>ORI A</u>		$\overline{}$	5 Legge Nam	or Unit A	graement)	Nome	
4. Reason for filing ENTERED								Lease Name or Unit Agreement Name Parkway West Unit						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								10						
. Type of Comp	letion:						.,						_	
. Name of Opera		_ work	OVER L	DEEPE	NING	☑PLUGBACK	∐ DIFFI	ERENT RES	ERVOI	R ⊠OTHER I 9. OGRID	Strawn (Gas)		
. Name of Opera	ator	Dev	on Energy	Product	on Co	LP				9. OGKID	(6137		
0 Address of O	perator										or Wildcat			201110
		····	Broadway							Har Kwas				3040
2 Location urface:	Unit I	tr S	ection	Town		Range	Lot		om the	N/S Line (Feet from		W Line East	County Eddy
	G		27			29E								L
SH:	G		27	19		29E			980 ————	North	1980		East	Eddy
3. Date Spudded	1 14. I	ate T.D. R		15. E		Released				d (Ready to Pro				and RKB,
11/23/81 8 Total Measur	ed Denth	01/09/8 of Well		10 P		02/15/82 k Measured Depth	1	Initial 02/15/82 - 20. Was Direction				RT, GR, etc.) 3,327' GR 1. Type Electric and Other Logs Run		
11,67		J1 11 OII		12.1	عمر عد.),11	015' CIBP @ 11,0:	50'	20. 1743 12		Vo Logs sent w/initial completion				
2. Producing Int	terval(s).	of this con	npletion -	Top, Bot										
				trawn, V	Vest (G	as): 10,365-10,51								
3.						ING RECO	RD (R		_					
CASING SI		WEI	GHT LB./I	T		DEPTH SET		HOLE SIZ	E	CEMENTIN) <i>A</i>	AMOUNT	PULLED
11 3/4"			42#			330'					x Cl C			
8 5/8"			4 & 32#			3106'		11"	_		1960 sx Cl C			
4 1/2"		11.	6 & 13.5	#		11670'		7 7/8"		1028 s	x Cl H	TOC	<u>(a)</u> 8,42	0' per CBL
			·							ļ			-	
					T 73 7	ED DECORD					ELIDDIC D	PGODD	_	
24. SIZE	TOP		BO	TOM	LIN	ER RECORD SACKS CEMEN	JT ISCE	REEN	25	ZE	TUBING R DEPTH		PACK	ER SET
JIZ.L	101		BO	TOW		SACKS CEIVIER	1 501	CLLIN	- 51	2 3/8"	10,3			286-292'
	<u> </u>								+		10,5		10,2	
26 Perforation	record (nterval, si	ze, and nur	nber)		<u>l</u>	27	ACID. SH	OT. FR	ACTURE, CI	EMENT. S	OUEEZE	ETC.	
	·			·			DEI	TH INTER	VAL	AMOUNT A				
Initial Completion: Atoka 11,087' – 189'; 17 holes Morrow						row	1	0365' - 10)510°	Acidize w/2,500 gal 15% HCL. Frac w/7489				
				CIBP @ 11,050'						lbs 40/70 tmprd LC, 765 lbs 100 mesh white,				
1,309' – 466'		es (02/15				0)				lbs 40/70		<u>, 765 lbs</u>	<u>100 me</u>	sh white,
1,309' – 466'		es (02/15				0)				lbs 40/70 2696 gal 2	tmprd LC		100 me	sh white,
11,309' – 466' Recompletion:		es (02/15					RODU	JCTION	1		tmprd LC		100 me	sh white,
1,309' – 466' Recompletion: 8. Date First Produc	10365 -	es (02/15	2SPF) 60 	holes ()3/23/10	Powing, gas lift, pun			_	2696 gal 2	tmprd LC 20# linear s (Prod. or S	gel.	s 100 me	sh white,
	10365 -	es (02/15	2SPF) 60 	holes ()3/23/10	P			_	2696 gal 2	tmprd LC 20# linear s (Prod. or S	gel.	s 100 me	sh white,
11,309' - 466' Recompletion: 28. Date First Produc 03/24/	10365 - etion 2010	es (02/15	Product	holes ()3/23/10	Powing, gas lift, pun	nping - Sız		nump)	2696 gal 2	tmprd LC 20# linear s (Prod. or S	gel. Shut-in) oducing		sh white,
11,309' – 466' Recompletion: 28. Date First Produc	2010 Hour	es (02/15 · 10510; (Product	holes (i	03/23/10	Powing, gas lift, pun Flowing	nping - Sız	ze and type p	nump)	Well Statu	tmprd LC 20# linear s (Prod. or S Pr	gel. Shut-in) oducing Bbl.		
11,309' - 466' Recompletion: 28. Date First Produc 03/24/ Date of Test 03/24/2010	10365 - etion 2010	es (02/15 - 10510; (s Tested 24	Product	ion Metloke Size	03/23/10 nod <i>(Fla</i>	Powing, gas lift, pun Flowing Prod'n For Test Period	Oil	e and type p - Bbl 0	nump)	Well Statu as - MCF	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl.	Gas - C	Dil Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/ Oate of Test 03/24/2010 low Tubing	10365 - etion 2010	es (02/15 10510; (Product Cho	ion Metl	03/23/10 nod <i>(Fla</i>	Powing, gas lift, pum Flowing Prod'n For Test Period Oil - Bbl.	Oil	ee and type p - Bbl 0 Gas - MCF	nump)	Well Statu us - MCF 9 Water - Bbl.	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl.		Dıl Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/ Date of Test 03/24/2010 low Tubing ress. 50#	tion 2010 Hour	es (02/15 10510; (s Tested 24 ag Pressure 120#	Product Cho Cal Hot	holes (final points) bke Size 64/64* culated 2 ir Rate	03/23/10 nod <i>(Fla</i>	Powing, gas lift, pun Flowing Prod'n For Test Period	Oil	e and type p - Bbl 0	nump)	Well Statu as - MCF	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C	Dıl Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/ Date of Test 03/24/2010 low Tubing ress. 50#	tion 2010 Hour	es (02/15 10510; (s Tested 24 ag Pressure 120#	Product Cho Cal Hot	holes (fine state of the state	03/23/10 nod <i>(Fla</i>	Powing, gas lift, pum Flowing Prod'n For Test Period Oil - Bbl.	Oil	ee and type p - Bbl 0 Gas - MCF	nump)	Well Statu us - MCF 9 Water - Bbl.	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C	Dil Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/ Date of Test 03/24/2010 Plow Tubing Press. 50# 19. Disposition o	tion 2010 Hour Casu	es (02/15 10510; (s Tested 24 ag Pressure 120#	Product Cho Cal Hot	holes (fine state of the state	03/23/10 mod <i>(Fle</i>	Powing, gas lift, pum Flowing Prod'n For Test Period Oil - Bbl.	Oil	ee and type p - Bbl 0 Gas - MCF	nump)	Well Statu us - MCF 9 Water - Bbl.	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C	Dil Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/ Date of Test 03/24/2010 low Tubing ress. 50# 9. Disposition o	tion 2010 Hour Casii	s Tested 24 120# old, used for	Product Cho Cho Cal Hou	ion Metloke Size 64/64' culated 2 ir Rate	03/23/10 nod <i>(Fla</i>	Powing, gas lift, pun Flowing Prod'n For Test Period Oil - Bbl.	Oil	ee and type p - Bbl 0 Gas - MCF 9	nump)	Well Statu us - MCF 9 Water - Bbl.	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C	Dil Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/ Date of Test 03/24/2010 Plow Tubing Press. 50# 9. Disposition of 1. List Attachmed	Casu Casu Guents Total Guen	s Tested 24 120# dd, used fo	Product Cho Cal Hou	ion Metlocke Size 64/64' culated 2 ar Rate	nod (Fla	Prowing, gas lift, pun Flowing Prod'n For Test Period Oil - Bbl. 9	Oil mporary p	ee and type p - Bbl 0 Gas - MCF 9	nump)	Well Statu us - MCF 9 Water - Bbl.	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C	Dil Ratio
1,309' – 466' Recompletion: 8. Date First Produc 03/24/2 Date of Test 03/24/2010 low Tubing tress. 50# 9. Disposition o 1. List Attachmed	Casu Casu Guents Total Guen	s Tested 24 120# dd, used fo	Product Cho Cal Hou	ion Metlocke Size 64/64' culated 2 ar Rate	nod (Fla	Powing, gas lift, pun Flowing Prod'n For Test Period Oil - Bbl.	Oil mporary p	ee and type p - Bbl 0 Gas - MCF 9	nump)	Well Statu us - MCF 9 Water - Bbl.	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C	Dil Ratio
11,309' - 466' Recompletion: 18. Date First Product 03/24/2 Date of Test 03/24/2010 Flow Tubing Press. 50# 29. Disposition of 11. List Attachmonal of the product of t	tion 2010 Hour Casii F Gas (So ents y pit was purial w	s Tested 24 g Pressure 120# old, used for used at the	Product Cho Cal Hou Fuel, veni E well, atta	ion Metloke Size 64/64' culated 2 ar Rate ted, etc.) S	and (Flo	Prowing, gas lift, pun Flowing Prod'n For Test Period Oil - Bbl. 9 e location of the testation of the on-site Latitude	Oil mporary p	ee and type p - Bbl 0 Gas - MCF 9	Ge	Well Statu Well Statu as - MCF 9 Water - Bbl. 0	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C API - (Cor	Dil Ratio (r) Dil Ratio
11,309' – 466' Recompletion: 18. Date First Produc 03/24/ Date of Test 03/24/2010 Flow Tubing Press. 50# 19. Disposition of 11. List Attachment	tion 2010 Hour Casii F Gas (So ents y pit was purial w	s Tested 24 g Pressure 120# old, used for used at the	Product Cho Cal Hou Fuel, veni E well, atta	ion Metlocke Size 64/64' culated 2 ar Rate ted, etc.) S ch a plat ort the e	ood (Flo	Prowing, gas lift, pum Flowing Prod'n For Test Period Oil - Bbl. 9	Oil mporary p	ee and type p - Bbl 0 Gas - MCF 9	Ge	Well Statu Well Statu as - MCF 9 Water - Bbl. 0	tmprd LC 20# linear s (Prod. or S Pr Water -	gel. Shut-in) oducing Bbl. Gravity -	Gas - C API - (Cor	Dil Ratio (r) Dil Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy 255'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt760'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt1185'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates1450'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers1725'	T. Devonian	T. Cliff House	T. Leadville			
T. San Andres2883'	T. Silurian	T. Menefee	T. Madison			
T. Wolfcamp9187'	T. Montoya	T. Point Lookout	T. Elbert			
T. Penn9780'	T. Simpson	T. Mancos	T. McCracken			
T. Cisco9978'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Canyon10150'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Strawn10352'	T. Gr. Wash	T. Dakota				
T.Atoka10638'	T. Delaware Sand	T. Morrison				
T. Delaware Sand_3795'	T. Bone Springs5380'	T.Todilto				
T. Abo	TMorrow10913'	T. Entrada				
T. Wolfcamp	TMorrow Clastics_11236'	T. Wingate				
T. Penn	T. Barnett 11626'	T. Chinle				
T. Canyon Lm	Т	T. Permian_				
			OIL OR GAS			

•			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	*************
No. 2, from	to	feet	
No. 3, from	to	feet	
·	LITHOLOGY RECORD	Attack additional about	f managamy)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
					:		
				:			
	1						
	,						