

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
MAY 26 2010
NMOCD ARTESIAFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5.1 Lease Serial No. LC-057798			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____				6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260				8. Lease Name and Well No. Logan 35 Federal 1			
3a. Phone No. (include area code) (405) 552-8198				9. API Well No. 30-015-36081 <i>S3</i>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1520 FSL 1280 FEL Unit M At top prod. Interval reported below At total Depth				10. Field and Pool, or Exploratory RedLake; San Andres <i>GU-GB-SA 51300</i>			
11. Sec., T., R., M., on Block and Survey or Area 35 17S 27E				12. County or Parish Eddy 13. State NM			
14. Date Spudded 4/15/2008				15. Date T.D. Reached 4/19/2008			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DR, RKB, RT, GL)* 3638'			
18. Total Depth: MD 3585' TVD				19. Plug Back T.D.: MD 2614' TVD			
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)			
24. Tubing Record				25. Producing Intervals			
26. Perforation Record				27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
28. Production - Interval A				28a. Production - Interval B			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" / J-55	24	0	1180'		420 sacks Class C		0	
7 7/8"	5 1/2" / J-55	15.5	0	3585'		597 sacks Class C		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2361'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	3041'	3453'	3041-3453'	0.4	46	Below RBP
B) San Andres	2056'	2345'	2056-2345'	0.38	51	Producing
C)						
D)						

Depth Interval	Amount and Type of Material
3041-3453'	Acidize w/ 3000 gals 15% HCl. Frac w/ 129,890 gals 10# Brine + 15,500# 100% Lite 14/30 Prop 125 + 20,500# 100% 16/30 SiberProp.
2056-2345'	Acidize w/ 3000 gals 15% HCl. Frac w/ 217,896 gals Viking 1200, 116,809 # 20/40 Brown Sand + 22,976 # 16/30 SiberProp.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/25/2010	4/4/2010	24	→	55	85	220			Pumping

Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→	55	85	220	1545.5	Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						

Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
MAY 22 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

M2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres Glorieta Yeso	1696' 3060' 3164'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Norvella Adams

Title Senior Staff Engineering Technician

Signature

Date 5/6/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

(Continued on page 3)

(Form 3160-4, page 2)