Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, witherars and N	aturai Resources	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-26821 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. F		STATE ☐ FEE ⊠
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM	1 87303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or RECEIVED  8. Well Number
Type of Well: Oil Well			100 JUN - 8 2010
Yates Petroleum Corporation		9. OGRID Number OCD ARTESIA	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat  Dagger Draw; Upper Penn, North	
4. Well Location			
Unit Letter D: 660 feet from the North line and 660 feet from the West line			
Section 29 Township 19S Range 25E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRB, RT, GR, etc.) 3534'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING	PLUG AND ABANDON ⊠ CHANGE PLANS □	REMEDIAL WOR COMMENCE DR	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE	<del></del>	OAGIIVO/OLIMLIV	1 300
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows:  1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.  2. Set a CIBP at 7604' with 35' cement on top. This will place a plug over open Canyon perforations.  3. Spot a 160' cement plug from 5474'-5634'. This will leave a plug across the Wolfcamp top.  4. Spot a 140' cement plug from 3347'-3487'. This will leave a plug across Bone Spring top.  5. Spot a 120' cement plug from 2114'-2234'. This will leave a plug across Glorieta top.  6. Spot a 150' cement plug from 989'-1139'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.  7. Spot a 150' cement plug to surface. WOC and tag plug, reset if necessary. This will leave a 150' surface plug.  8. Remove all surface equipment and weld dry hole marker per regulations.			
Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect			
Spud Date:	Rig Release	e Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name Tina Hu	E-mail address:	tinah@yatespetroleur	m.com PHONE: <u>575-748-4168</u>
For State Use Only	A		6/-/-
APPROVED BY: Conditions of Approval (if any):	Rec:TITLE	Approval Country	DATE 6/9/2010
		Approval Granted pr	toviding work



