	Submit 1 Copy To Ap Office	propriate District		New Mexico	Form C-103
	<u>District I</u> 1625 N. French Dr., H	lobbs, NM 88240	Energy, Minerals a	nd Natural Resources	October 13, 2009 WELL API NO.
	District II		OIL CONSERV	ATION DIVISION	30-015-26921
	1301 W Grand Ave, District III	Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type of Lease
	1000 Rio Brazos Rd, District IV	Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
	1220 S St Francis Dr 87505	, Santa Fe, NM			o. State Off & Gas Lease No.
[SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
1	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NDDUP Unit RECEIVE
	PROPOSALS)				8. Well Number
	1. Type of Well:		s Well Other		128 JUN - 8 2010
	2. Name of Opera Yates Petroleum (9. OGRID Number 025575 NACOD 47
ł	3. Address of Ope				10. Pool name or Wilder D ARTESIA
	,	Street, Artesia, NM	Dagger Draw; Upper Penn, North		
	4. Well Location Unit Letter	L : 173	0 feet from the	South line and	660 feet from the West line
	Section	30	Township 19		NMPM Eddy County
	Section 200			ether DR, RKB, RT, GR, et	
	Particular de la Caracia.			3568'GR	
		Danast as Othas Data			
			-		e, Report or Other Data
		OTICE OF INTE			BSEQUENT REPORT OF:
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
	TEMPORARILY ABANDON				
	DOWNHOLE COM				
	OTHER:			OTHER:	П
	OTHER.				
-	13. Describe p	proposed or complete	ed operations. (Clearly	state all pertinent details, a	and give pertinent dates, including estimated date
-	13. Describe pof starting	any proposed work)	. SEE RULE 19.15.7.1	state all pertinent details, a 4 NMAC. For Multiple C	and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
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WELL NAME: NDDUP #128 FIELD: Dagger Draw LOCATION: 1730' FSL & 660' FWL of Section 30-19S-25E Eddy Co., NM **GL**: 3,568' **ZERO**: **KB**: **CASING PROGRAM SPUD DATE**: 8/28/92 **COMPLETION DATE**: 10/3/92 COMMENTS: API No.: 30-015-26921 9-5/8" 36 J-55 STC 1,115' (Formerly Dagger ZW #3) 7" 26# J55 LTC 1,325' 7" 23# J55 LTC 3,640' 7" 26# J55 LTC 2,508' 7" 26# N80 LTC 21' 7" 26# J55 LTC 124' 14-3/4" 7" 26# N80 LTC 502' 8,120' Hole 9-5/8" @ 1,115' w/ 1300 sx cmt (Circ) **Before** TOPS SA 554' Glorieta 2,070' BS 3,284' WC 5,418' Canyon 7,522' 8-3/4 Hole DV @ 5,592' Canyon Perfs: 7,632' - 7,806' (54)Not to Scale 2/15/10 DC/Hill 7" @ 8,120' w/ 1st Stage: 700 H (Circ) TD: 8,120' 2nd Stage: 950 PSLC + 100 H (Circ)

