	Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		WELL API NO.		
	District I 1625 N Flench Dr, Hobbs, NM 88240					
	District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-27099		
	District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE □		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	razos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	1220 S St Francis Dr , Santa Fe, NM 87505			E-10167		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of the Agreement Name NDDUP Unit RECEIVED	7	
				8. Well Number	\Box	
	1. Type of Well: Oil Well			122 JUN - 8 2010		
	2. Name of Operator			9. OGRID NUMBER OF WILDOW		
	Yates Petroleum Corporation 3. Address of Operator			10. Pool name or Wildcat		
	105 South Fourth Street, Artesia, NM 88210			Dagger Draw; Upper Penn, North		
	4. Well Location Unit Letter J	1980 feet from the South	line and 1	980 feet from the <u>East</u> line	;	
	Section 29	Township 19S Rai	nge 25E	NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3510'GR					
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	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		NTENTION TO:		SEQUENT REPORT OF:	,	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ARANDON COMMENCE PRILLING ORNS RAND A					
	TEMPORARILY ABANDON				J	
	DOWNHOLE COMMINGLE		CASING/SEMENT	300		
	OTHER:		OTHER:			
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	Yates Petroleum Corporation plans to	olug and abandon this well as follows:				
	1. NU BOP. Rig up any safety equipr	NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.				
X -	2. Set a CIBP at 7642' with 35' cement on top. This will place a plug over open Canyon perforations. Spot a 160' cement plug from 5720'-5880'. This will leave a plug across the Wolfcamp top.					
	. Spot a 140' cement plug from 3708'-3848'. This will leave a plug across Bone Spring top.					
	 5. Spot a 120' cement plug from 2142'-2248'. This will leave a plug across Glorieta top. 6. Spot a 150' cement plug from 1024'-1174'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe. 					
		WOC and tag plug, reset if necessary. T				
	Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to					
•	Required. D.U. Toul. Cmt Mus. 5950'- 6050'					
*	Required.	——————————————————————————————————————				
	Spud Date:	Rig Release Da	ite:			
	hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	SIGNATURE (Suna)	TITLE Regu	ılatory Compliance	Supervisor DATE June 4, 2010		
	ype or print nameTina Huerta E-mail address: tinah@yatespetroleum.com PHONE:575-748-4168_					
	For State Use Only	,				
	APPROVED BY:	TITLETITLE		DATE 6/9/2010		
	Conditions of Approval (if any):		proval Granted provid			



