

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-27137
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NDDUP Unit
8. Well Number 82
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North

**RECEIVED**  
JUN - 8 2010  
NMOCD ARTESIA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>19</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7658' with 35' cement on top. This will place a plug over open Canyon perforations.
3. Spot a 160' cement plug from 5275'-5435'. This will leave a plug across Wolfcamp top.
4. Spot a 140' cement plug from 4189'-4329'. This will leave a plug across Bone Spring top.
5. We do not know where TOC is a CBL was pulled from TD to 4870' and still showed good cement at 4870'.
6. Perforate at 2073'. Pressure test perforations to 500 psi, if they hold pressure spot a 120' cement plug inside casing, if not spot a 120' cement plug inside and outside casing from 1953'-2073'. WOC and tag plug, reset if necessary. This will leave a plug across Glorieta top.
7. Perforate at 1130'. Pressure test perforations to 500 psi, if they hold pressure spot a 150' cement plug inside the casing, if not spot a 150' cement plug inside and outside casing from 980'-1130'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.
8. Perforate at 150'. Tie on to casing and spot a 150' cement plug inside and outside casing from 0-150'. WOC and tag plug, reset if necessary. This will leave a plug from 150' up to surface.
9. Remove all surface equipment and weld dry hole marker per regulations.

Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 3, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Regulatory Compliance Supervisor DATE 6/10/2010

Conditions of Approval (if any):

Approval Granted providing work  
is complete by 6/10/2011

WELL NAME: NDDUP Unit #82

FIELD: Dagger Draw

LOCATION: 660' FSL & 1,980' FWL of Section 19-19S-25E Eddy Co., NM

GL: 3,561' ZERO: KB:

SPUD DATE: 3/12/93 COMPLETION DATE: 4/13/93

COMMENTS: API No.: 30-015-27137

(Formerly Dagger Draw #14)

### CASING PROGRAM

9-5/8" 40# J-55	1,080'
7" 26# K-55	8,091'

## Before

### TOPS

Glorieta	2,023'
Yeso	2,259'
Abo	3,980'
BS	4,279'
WC	5,385'
Canyon	7,561'

14-3/4" Hole

Est TOC @ 500'

9-5/8" @ 1,080' w/1100 sx. Topped  
surface casing w/13 sx Ready Mix

8-3/4" Hole

Cisco Perfs: 7,708-7,840'

DV Tool @ 8,090'

PBTD: 8,042'  
TD: 8,091'

7" @ 8091' w/  
1<sup>st</sup> Stage: 580 sx  
2<sup>nd</sup> Stage: 625 sx

Not to Scale  
2/16/10  
DC/Hill

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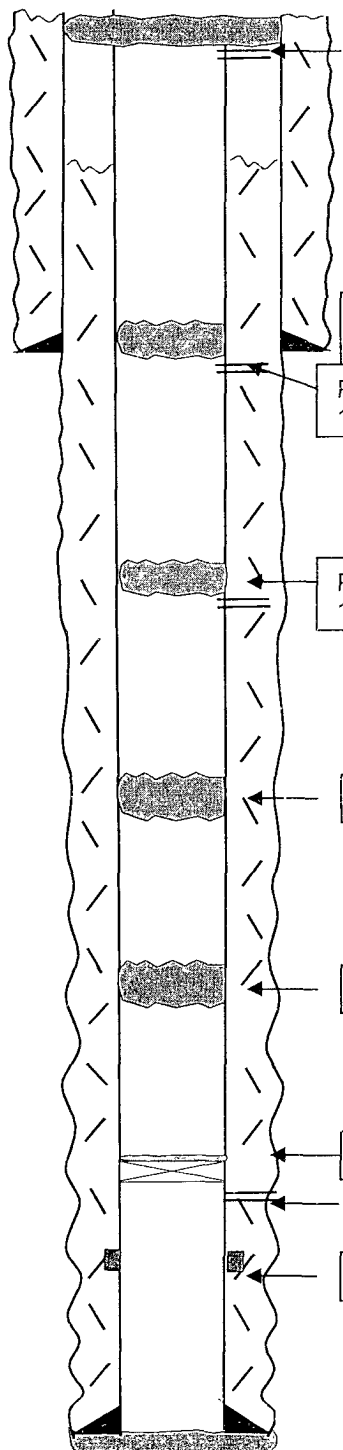
(Formerly Dagger Draw #14)

### CASING PROGRAM

9-5/8" 40# J-55	1,080'
7" 26# K-55	8,091

14-3/4" Hole

8-3/4" Hole



Perf @ 150'.  
Surface plug 0-150'

Est TOC @ 500'

9-5/8" @ 1,080' w/1100 sx. Topped  
surface casing w/13 sx Ready Mix

Perf @ 1,130'. Spot 150' plug 980-  
1.130' across shoe

Perf @ 2,073'. Spot 120' plug  
1.953-2.073' across GL

140' plug 4,189-4,329' across BS

160' plug 5,275-5,435' across WC

CIBP @ 7,658' w/35' cmt

Cisco Perfs. 7,708-7,840'

DV Tool @ 8,090'

**After**

### TOPS

Glorieta	2,023'
Yeso	2,259'
Abo	3,980'
BS	4,279'
WC	5,385'
Canyon	7,561

PBTD: 8,042'  
TD: 8,091'

7" @ 8091' w/  
1<sup>st</sup> Stage 580 sx  
2<sup>nd</sup> Stage 625 sx

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2/16/10  
DC/Hill