Submit 1 Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
1625 N French Dr , Hobbs, NM 88240	Energy, without and water		WELL API NO.	,
District II 301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-27335 5. Indicate Type of Le	225
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NM 87505		5. State Oil & Gas Le	ase No.
87505				RECEIVED
	ICES AND REPORTS ON WELLS		7. Lease Name or Uni	• •
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		DB STICH ,	NDDUP Unit 3. Well Number	JUN - 8 2010
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other		i i	N N N N	MOCD ARTESIA
2. Name of Operator		g	O. OGRID Number	MOCD ARTESIA
Yates Petroleum Corporation			025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Dagger Draw; Upper Penn, North	
4. Well Location	000 6 (6)	,		
Unit Letter M:	820 feet from the South Township 198 Rar			West line
Section 21	Township 19S Rar 11. Elevation (Show whether DR,		NMPM Eddy	County
	3503'			
12 Check	Appropriate Box to Indicate N	ature of Notice Pa	enart or Other Dat	0
	•		•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR				R FOF: ERING CASING □
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	_	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	-			
Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.				
2 Set a CIBP at 7660' with 35' cement on top. This will place a plug over open Canyon perforations.				
 Spot a 160' cement plug from 5724'-5884'. This will leave a plug across the Wolfcamp top. Spot a 140' cement plug from 3432'-3572'. This will leave a plug across Bone Spring top. 				
5. Spot a 120' cement plug from 2184'-2304'. This will leave a plug across Glorieta top.				
6. Spot a 150' cement plug from 1065'-1215'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.7. Spot a 150' cement plug to surface. WOC and tag plug, reset if necessary. This will leave a 150' surface plug				
8. Remove all surface equipment and w				
have commenced plugging operations as	have plans to plug, both State/Fee and I		respectfully requests a	time frame of 1 year to
Regained D. V. Tuel. Cm	1 Plus 5654'- 5356'			
hegaine. U. T. Toon -		[
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information	above is true and complete to the be	est of my knowledge a	nd belief.	
SIGNATURE Chinal	unta TITLE Regu	ılatory Compliance Su	pervisor DATE	June 3, 2010
Type or print name Tina Hue	e <u>rta </u>	nah@yatespetroleum.c	om PHONE:	575-748-4168
For State Use Only	\sim			
APPROVED BY	TITLE		DATE _	/10/2010
Conditions of Approval (if any):		Approval Granted provi	iding work	
		is complete by		



