Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N French Dr, Hobbs, NM 88240 District In			WELL API NO. 30-015-27633
1301 W. Grand Ave , Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	Degree Pd. Agree NIM 97410		STATE FEE
istrict IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or PECEIVED
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number
1. Type of Well: Oil Well ☑ Gas Well ☐ Other 2. Name of Operator			9. OGRID Num NMOCD ARTESIA
Yates Petroleum Corporation			025515
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Dagger Draw; Upper Penn, North
4. Well Location			
Unit Letter P: 760 feet from the South line and 660 feet from the East line			
Section 20 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		_	
TEMPORARILY ABANDON		ILLING OPNS. P AND A	
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEWEN	II 30B
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.			
2 Set a CIBP at 7602' with 35' cement on top. This will place a plug over open Canyon perforations.			
3. Spot a 160 cement plug from 5668'-5828'. This will leave a plug across the Wolfcamp top.			
 4. Spot a 140' cement plug from 3658'-3798'. This will leave a plug across Bone Spring top. 5. Spot a 120' cement plug from 2214'-2334'. This will leave a plug across Glorieta top. 			
6 Spot a 100' cement plug from 1110'-1210'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.			
7. Spot a 150' cement plug to surface. WOC and tag plug, reset if necessary. This will leave a 150' surface plug.8. Remove all surface equipment and weld dry hole marker per regulations.			
Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect			
* Rogarina D. V. Tool. C	m1 Plag. 5561'-5818'	•	
1 10941108			
Spud Date:	Rig Release Da	te:	
<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 3, 2010			
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168			
For State Use Only	D-man address. III	yatespetrorea	111011D. <u>373-140-4100</u>
1/6/4	£		pump f landon
APPROVED BY: Conditions of Approval (if any):	MeiTITLE		DATE 6/10/2010
Approval Granted providing work			

Approval Granted providing work is complete by 6/19/20//



