Submit 1 Copy To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
2625 N French Dr, Hobbs, NM 88240 District II			WELL API NO. 30-015-28033	
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & Gas	FEE 🛇
1220 S. St. Francis Dr., Santa Fe, NM 8750\$	2 10.12 2 4, 1 1.12 2 7 0 0 0		o. State Off & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NDDUP Unit	RECEIVED
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 115	` `
2. Name of Operator			9. OGRID Number	JUN - 8 2010
Yates Petroleum Corporation			025575	NMOCD ARTESIA
3. Address of Operator105 South Fourth Street, Artesia, NM 88210			10. Pool name or V Dagger Draw; Uppe	VHCC3L
4. Well Location				
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line				
Section 28 Township 19S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483'GR				
12. Check	Appropriate Box to Indicate N	ature of Notice, R	eport or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON				P AND A
DOWNHOLE COMMINGLE		o, tomo, o Emerti		
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
 NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted. Set a CIBP at 7662' with 35' cement on top. This will place a plug over open Canyon perforations. 				
 Spot a 160' cement plug from 5901'-6061'. This will leave a plug across the Wolfcamp top. Spot a 140' cement plug from 3729'-3869'. This will leave a plug across Bone Spring top. 				
5. Spot a 120' cement plug from 2222'-2342'. This will leave a plug across Glorieta top.				
6. Spot a 150' cement plug from 1056'-1206'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.7. Perforate at 150'. Tie on to casing and spot a 150' cement plug inside and outside casing from 0-150'. WOC and tag plug, reset if necessary. This				
will leave a 150' surface plug.				
8. Remove all surface equipment and weld dry hole marker per regulations.				
Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect				
have commenced plugging operations and for any notice of intent to be in affect				
Spud Date:	Rig Release Da	ate:		
<u> </u>				_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 4, 2010				
Type or print name E-mail address: E-mail address: PHONE: 575-748-4168				
For State Use Only	- A		· ·	
APPROVED BY:	Rici TITLE		DAT	E6/9/2010
Conditions of Approval (if any):		Approval Granted prov	viding work	77
		is complete by	/20//	



