

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

OCD-ARTESIA

RECEIVED

JUN -4 2010

NMOCD ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. <b>NM45235</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611</b>	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <b>1780 FNL 330 FEL SEC 17 T23S R31E</b>	8. Well Name and No. <b>Pure Gold C-17 Federal 4</b>
	9. API Well No. <b>30-015-27153</b>
	10. Field and Pool, or Exploratory <b>Los Medanos; Delaware</b>
	11. County or Parish State <b>Eddy NM</b>

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Company L. P.** respectfully requests to Add Pay in the Lower & Middle Brushy & Cherry Canyon as follows:

1. MIRU PU. POOH w/rods & pump. ND WH. NU BOP. POOH w/ production tbg..
2. RU WL. RIH w/ GR & JB. Perf 6267-70'; 6275-77'; 6280-81'; 6286-88'; 6808-14'; 7715-17'; 7724-25'; 7737-39'; 7745-48'; 7753-57'; 7761-63'; 7767-69' @ 3 SPF/ 120°/0.38": Total 87shots. Correlate w/ Schlumberger Litho Density Comp Neutron GR dated Oct 19,1992.
3. Hydrotest tbg. RIH w/10K RBP & set @ 7830'. Press to 2000#. PU & set pkr @ 7650'.
4. RU BJ Services acidize 7715-69' perfs w/ 7 1/2% Pentol Acid w/ BS. RD BJ.
5. Rlse pkr & knock balls to btm. Reset pkr @ original depth. RU & RIH w/ swab. RD BJ & FWB.
6. CHC. RIH w/ tbg & pkr. Latch RBP & set @ 6914'. Test to 2000#. Set pkr @ 6740'. RU & RIH w/ swab.
7. RU BJ Services & acidize 6808-14' w/ 7 1/2% Pentol 200 & BS. RD BJ. FWB. CHC.
8. RIH w/ pkr & tbg. Latch RBP. POOH & set @ 6380'. Test to 2000# & set pkr @ 6200'.
9. RU BJ & acidize 6266-88' w/ 7 1/2% Pentol 200 & BS. RD BJ. Reset pkr. RU & RIH w/ Swab. RU BJ & frac. Swab. RD BJ. FWB. CHC. HWO. RDMO PU.

14. I hereby certify that the foregoing is true and correct

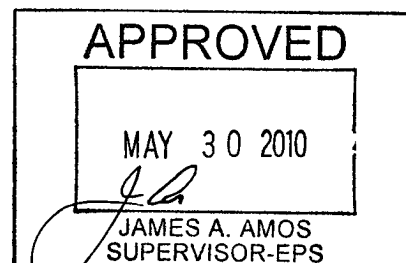
Signed *Judy A. Barnett* Name **Judy A. Barnett X8699** Title **Regulatory Analyst** Date **5/20/2010**

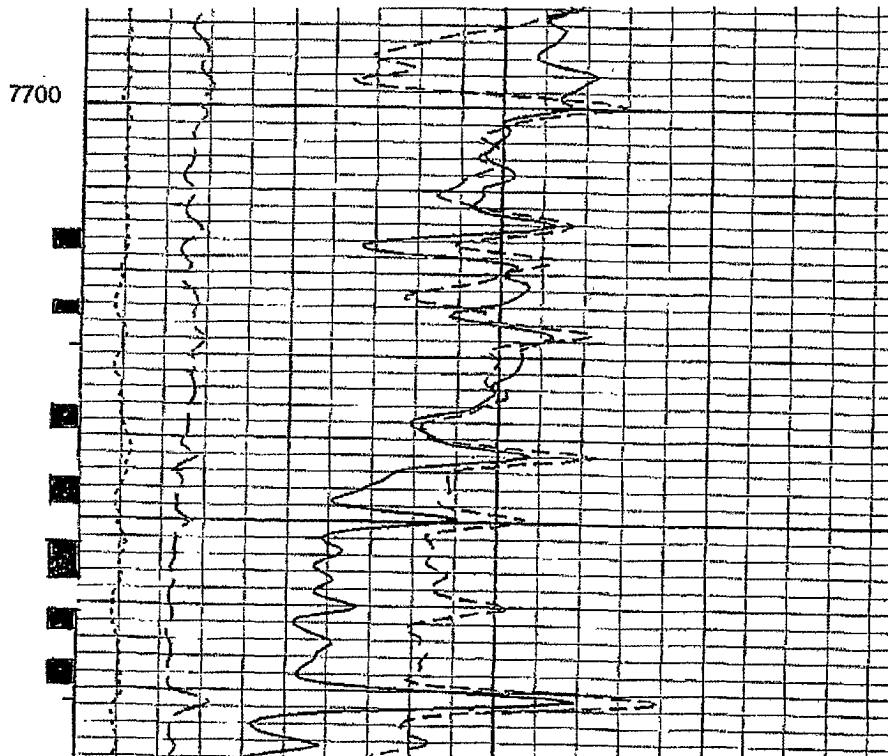
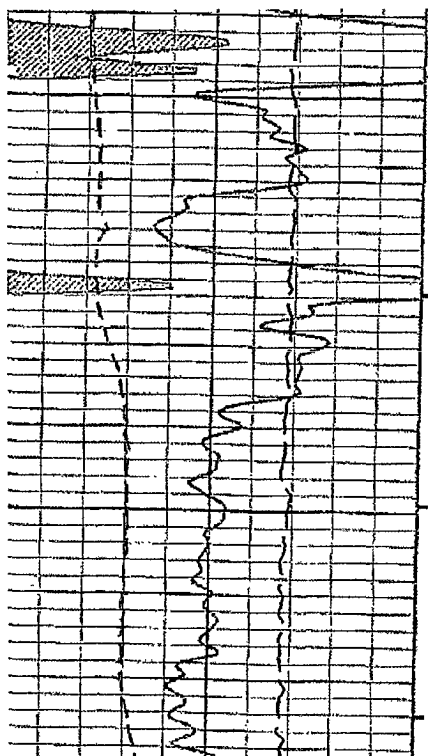
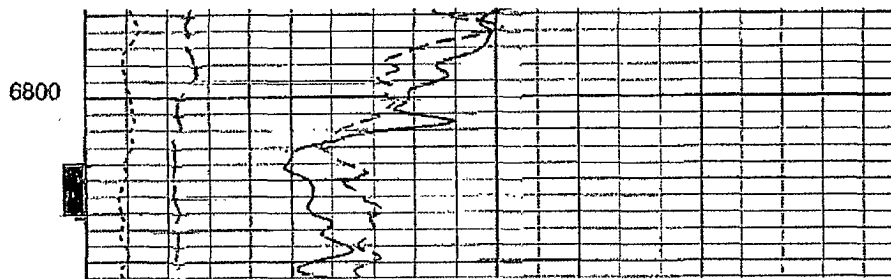
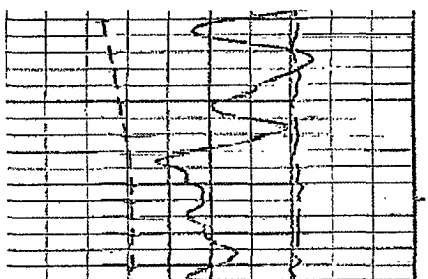
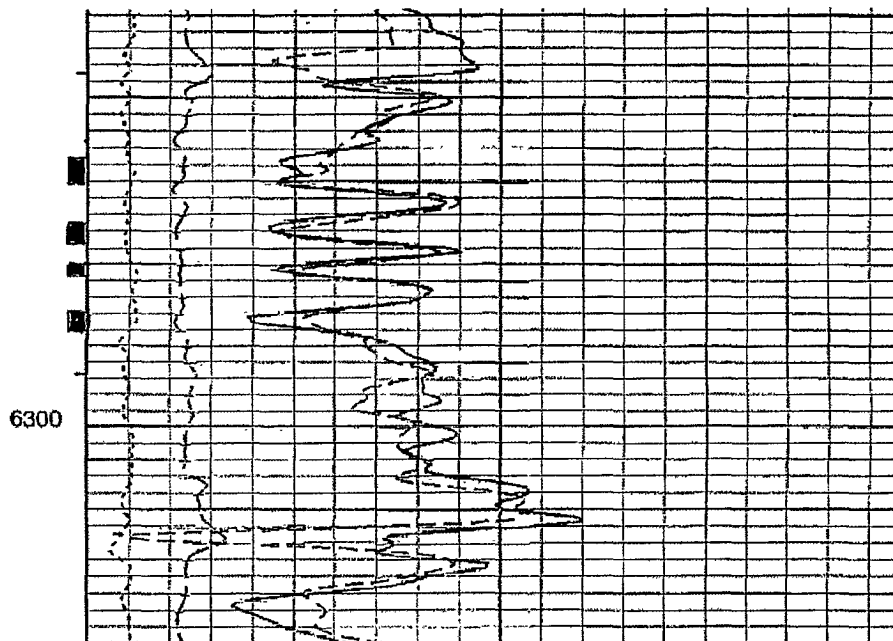
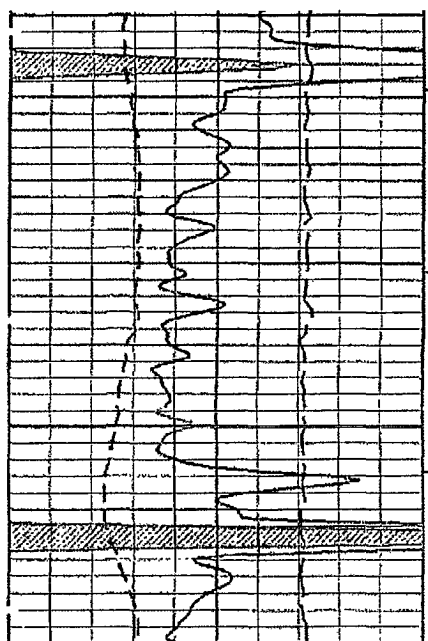
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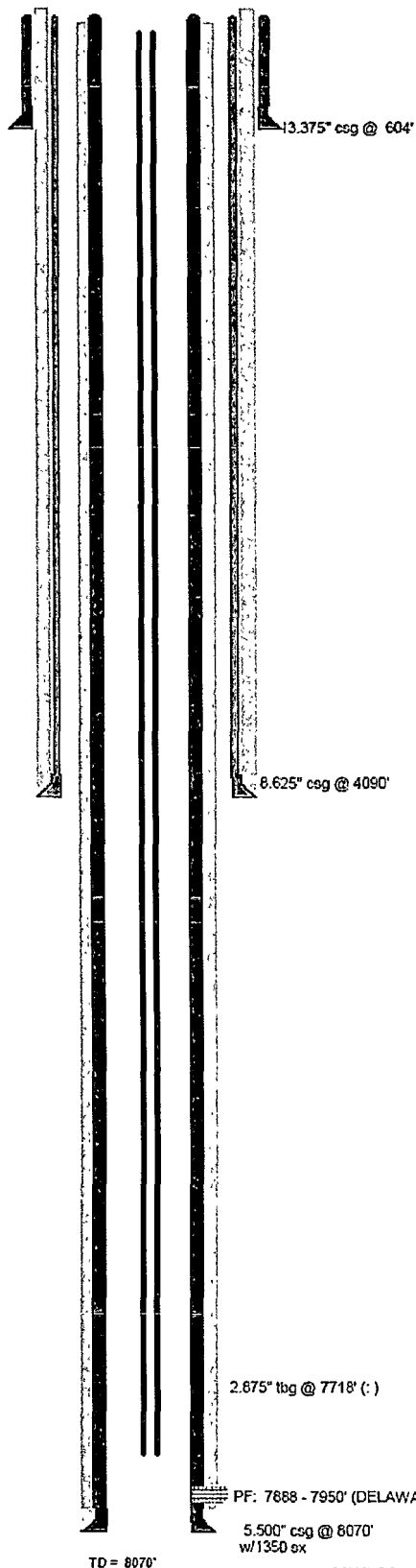
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

File to G.O.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side







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DEVON ENERGY CORP. PURE GOLD C-17 FED #4 (OIL)  
LOS MEDANOS Field, EDDY Co., NM Area: INGLE WELLS/SAN  
1780' FNL, 330' FEL, Sec 17, 23S 31E. Elev: 3358.0' (0.0' AKB)

Last updated by:  
Kale Jackson 03/22/2010

Surface Casing Record  
13.375' 0.00# / @ 604'

Intermediate Casing Record  
8.625' 0.00# / @ 4090'

Production Casing Record  
5.50' 0.00# / @ 8070'

Tubing Record  
2.875' 0.00# / @ 7718'

Well History (spudded 10/07/1992):

12/16/1992 - DC. Set 5.500" csg @ 8070' \_cmt w/ 1350 sx.  
12/16/1992: complete DELAWARE 7888'- 7950'. ACID  
7888'- 7950' w/ 3100 GAL A (IP 280 BO, 220 MCF, 63  
BW).

3/2010 ADD PAY: CHECK W/ GEO  
7888-7950 HAS A TOTAL OF 124 HOLES SHOT.  
7744-7755 PROBABLY HAS NOT BEEN FRAC'D INTO.  
TRY SHOOTING HERE AND TESTING.  
6806-6821 CHERRY PERFS TO BE SHOT.  
BOTH ZONES OF ADD PAY HAS CORES WITH GOOD  
SHOWS.

BASS WAS LOOKING AT 6235 - 6260

Plugs:

Perf Detail  
Interval spf Date  
7888-7950' 0 / /

2.875" tbg @ 7718' ( )

PF: 7888 - 7950' (DELAWARE)

5.500" csg @ 8070'  
w/1350 ex

TD = 8070'

Comments:

API# 30-015-27153  
Current status: PUMP