## OCD-ARTESIA **UNITED STATES** FORM APROVED PARTMENT OF THE INTERIOR OMB NO. 1004-0135 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS EXPIRES. March 31, 2007 5. Lease Serial No. TESIA orm for proposals to drill or to re-enter an NMLC050158 Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE Unit or CA Agreement Name and No 1a. Type of Well ✓ Oil Well Gas Well Other 8 Well Name and No. 2 Name of Operator Eagle 35 F Federal 13 **DEVON ENERGY PRODUCTION COMPANY, LP** 9 API Well No Address and Telephone No. 30-015-32838 10. Field and Pool, or Exploratory 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198 Location of Well (Report location clearly and in accordance with Federal requirements)\* Red Lake; Q-GB-San Andres 1750' FNL & 2160' FWL Unit F County or Parish State Sec 35 T17S R27E NM Eddy 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Deepen Acidize ☑ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casıng Repair New Construction Recomplete Other Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Water Disposal ✓ Plug Back Convert to Injection all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal Describe Proposed or Completed Operations (Clearly state deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the 30nd No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP respectfully requests approval to temporarily abandon the Yeso formation and recomplete the San Andres formation. We plan on commingling the two zones at a later time. 1. MIRU PU. TOH and LD rods and pump. 2. ND wellhead and NU BOP. POOH with tubing. 3. MIRU and RIH with perforating gun. Perforate San Andres from 2724' - 2946'; 1 & 2 SPF, 0.38" holes 4. RIH with tubing, packer and RBP. Set RBP at ~2,975'. Test RBP to 2000 psi. POOH with tubing and packer. ND BOP and NU 5. Spearhead with acid prior to frac. Frac San Andres per recommendation. Flow well back. ND frac valve and NU BOP. 6. RIH with tubing, rods, and pump. Hang well on production. 7. RDMO. approval from State

Name Norvella Adams

Title Sr. Staff Engineering Technician Date 5/18/2010

(This space for Federal or State Office use)

Approved by Conditions of approval, if any:

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Date

\*See Instruction on Reverse Side

TIGE TO U.S.C. Section 1001 makes transpilled any description knowling and winning to trake any department or agency of the Gride States at

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JAMES A. AMOS SUPERVISOR-EPS