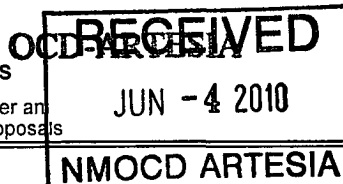


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD conversion; Order SWD-1208</u>	5. Lease Serial No. NMNM89052
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2455 FNL 1980 FEL Unit Sec 25 T22S R30E	8. Well Name and No. Apache 25 Federal 8
	9. API Well No. 30-015-33439
	10. Field and Pool, or Exploratory QUAHADA RIDGE SE
	11. County or Parish State EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Convert to SWD; Administrative Order SWD-1208

Work done: 4/19/10 – 5/14/10:

1. MIRU. Set CIBP @ 7795'. Cap w/35' cement. Set CIBP @ 5990'. Cap w/35' cement. Perforate Cherry Canyon at 5678'-5690'; 5722'-5746'; 5758'-5796'; 5854'-5884' @ 2 SPF, 120° phase, w/3-1/8" slick guns.
 2. Frac perms 5678'-5930' w/3000 gals 15% HCl, 65000 gals spectra 2500, and 160900# 16/30 white sand. Avg 1152 psi @ 58 bpm. Flow back 4 hrs and recovered 70 bbls water. Bail out sand to 5960.
 3. RIH w/Arrowset IPC packer and 2-7/8", 6.5#, L80, IPC tubing. Set packer @ 5630'. Load csg/tbg annulus w/packr fluid.
 4. Ran MIT, 500 psi/30 minutes. Good test. Richard Inge w/OCD accepted chart on location.
 5. Conduct step rate test. 2 bpm @ 100 psi; 3 bpm @ 250 psi; 4 bpm @ 500 psi. RDMO.
- 5/14/10: Commenced injection: 310 bwpd, 0 TP. (well on vacuum)

14. I hereby certify that the foregoing is true and correct

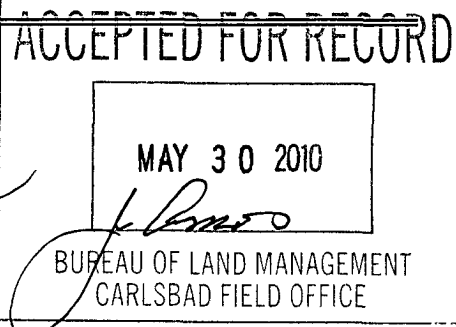
Signed Ronnie Slack Name Ronnie Slack Title Operations Technician Ronnie.Slack@dv.com Date 5/19/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: APACHE 25 FEDERAL 8		Field: QUAHADA RIDGE SE	
Location: 2455' FNL & 1980' FEL; SEC 25-T22S-R30E		County: EDDY	State: NM
Elevation: 3365' KB; 3352' GL		Spud Date: 7/3/04	Compl Date: 8/12/04
API#: 30-015-33439	Prepared by: Ronnie Slack	Date: 4/27/10	Rev:

CONVERTED TO SWD

17-1/2" hole
13-3/8", 48#, H40, @ 631'
 Cmt'd w/400 sx, circ to surface

11" Hole
8-5/8", 32#, J55, @ 3,849'
 Cmt'd w/1020 sx, circ to surface

DV Tool @ 3982' (per cbl-8/6/04)
 (dv tool noted at wrong depth of 4527' on csg rpt)

DELAWARE CHERRY CANYON (4/19/10)
5678'-5690' (4/19/10)
5722'-5746' (4/19/10)
5758'-5796' (4/19/10)
5854'-5884' (4/19/10)

DELAWARE CHERRY CANYON (2/15/06)
5920' - 5930' (acidized w/1K gals, frac w/28K#)

DELAWARE CHERRY & BRUSHY CANYON (2/15/06)
6058' - 6074' (acidized w/1500 gals)
6225' - 6236' (acidized w/1K gals)
6861' - 6867' (acidized w/1K gals, frac w/28K#)

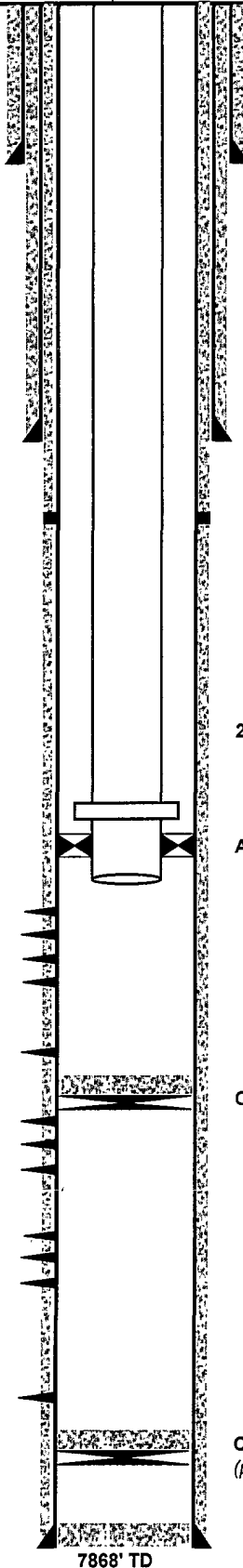
DELAWARE BRUSHY CANYON (4/7/05)
7018' - 7022' (acidized w/1K gals)
7189' - 7200'
7392' - 7404'

Acidized 7018-7404 w/1K gals, frac w/38K# 16/30

DELAWARE BRUSHY CANYON (8/12/04)
7660' - 7682'

Frac 7660-7682 w/100K# 16/30

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 7,864'
 Cmt'd w/1710 sx, circ to surface



2-7/8", 6.5#, L80, IPC tubing

Arrowset IPC Packer @ 5630' (4/21/10)

CIBP @ 5990' +35' cement. 5955' PBD. (4/19/10)

CIBP @ 7795' +35' cement. 7760' PBD. (4/19/10)
 (per COA, to cover Bone Spring)

7828' PBTD

7868' TD