SUALDER NOT DO not use this for abandoned were pure	UNITED STATES RTMENT OF THE INTERIOR IL OI LAND MANAGEMENT FICES AND REPORTS ON WE IN FOR PROPOSALS TO BE TO THE STATE OF SUCH THE SUCH THE STATE OF SUCH THE SUCH TH	OCD-ARTE	SIA	OMB N EXPIRES 5. Lease Serial No.	M APROVED NO 1004-0135 : March 31, 2007 LC070678-A T Tribe Name
				7 Unit or CA Agreement Name and No	
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP				8 Well Name and No.  Hawk 8 K Federal 14  9. API Well No.	
Address and Telephone No.  20 North Broadway, Oklahoma City, OK 73102-8260  405-552-8198  Location of Well (Report location clearly and in accordance with Federal requirements)*  1900' FSL & 1650' FWL Unit K Sec 8 T18S R27E				30-015-34336  10 Field and Pool, or Exploratory  Red Lake; Q-GB-San Andres  11. County or Parish State  Eddy NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
Notice of Intent  Subsequent Report  Final Abandonment Notice  Describe Proposed or Completed Operations (Codepen directionally or recomplete honzontally, give subsequent a Form 3160-4 shall be filed once testing has been consite is ready for final inspection)	ubsurface location and measured and tru reports shall be filed within 30 days follow	Deepen Fracture Treat New Construction Plug and Abandon Plug Back Pertinent dates, including estimated e vertical depths of all pertinent man	Reclamati Recomple Temporar Water Dis I date of starting any kers and zones At ations If the operat	n (Start/Resume) ion ite ily Abandon iposal y proposed work and approxin ttach the Bond under which th ton results in a multiple comp	e work will be performed or provide the letion or recompletion in a new interval,
Devon Energy Production Company, LP respectfully requests approval to temporarily abandon the Yeso formation and recomplete the San Andres formation. We plan on commingling the two zones at a later time.					
<ol> <li>MIRU PU. TOH and LD rods</li> <li>ND wellhead and NU BOP. P</li> <li>RIH and set composite plug a</li> <li>MIRU and RIH with perforating</li> <li>RIH with packer and set at 19</li> <li>BOP NU frac valve.</li> <li>Frac perfs per recommendation</li> <li>RIH composite plug and set a</li> <li>Spearhead perfs with acid price</li> <li>Flow well back. ND frac valve</li> <li>RIH with tubing, rods, and put</li> <li>RDMO.</li> </ol>	POOH with tubing.  t ~ 2,480'. Test CBP to 2 g gun. Perforate San An 50'. Acidize perfs with 50  on.  t ~1800'. Test CBP to 20 or to frac. Frac San Andre and NU BOP. RIH and	dres from 2015' - 2200 000 gallons 15% HCl. 000 psi. Perforate Sar res per recommendation tag CBP at ~ 1800'. I	Unset pack n Andres fro on.	ker. POOH with tu om 1516' - 1594'; 2	2 SPF, 0 38" holes.
4 Subject to like approval from State					

Name Norvella Adams PROWED Sr. Staff Engineering Technician Sign∉d Title (This space for Federal or State Office use) Approved by Conditions of approval, if any: Date Title JAMES A. AMOS SUPERVISOR-EPS ातच । ठ ८ उच्चत्वता १००४, makes it a chine for any person knowingry and williany to make any department or agency or the Onited States any faise, within its jurisdiction

\*See Instruction on Reverse Side