



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
BOPCO, L. P.

3a Address
P. O. Box 2760 Midland, TX 79702

3b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec. T., R., M., or Survey Description)

**Surface: NWSE, 2300' FSL, 1780' FEL, Sec 1, T23S, R30S, Lat N32.333097, Lon W103.831386
BHL: SWNW, 660' FSL, 330' FWL, Sec 2, T23S, R30E, Lat N32.332281, Long W103.859225**

5 Lease Serial No
NM02884B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No
Hudson 1 Federal #10H

9 API Well No
30-015-37309

10 Field and Pool, or Exploratory Area
Quahada Ridge SE (Delaware)

11 County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 3/10/2010. Drill 17-1/2" hole to 573'. Ran 15 jts 13-3/8", 54.50#, J-55, STC csg set at 572'. Cemented with 400 sk Class C + additives (wt 13.5, yld 1.73) followed by 200 sk Class C + additives (wt 14.8, yld 1.34). Displace with 81 bbls FW, bumped plug - ok. Circ 262 sks to surface. WOC 29.25 hrs. Tested casing to 1000 psi - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drilled 12-1/4" hole to 3913'. Ran 97 jts 9-5/8", 40#, J-55, LTC, set at 3913'. Cemented with 950 sks Lite Crete + additives (wt 10.2, yld 2.21) followed by 300 sks Class "C" (wt 14.8, yld 1.33). Displace with 290 bbls FW. Bumped plug floats held. Circ 520 sks to surface. WOC 27 hrs. Tested casing to 1500 psig - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drill 8-3/4" hole to 9729'. Ran 118 joints 7", 26 #, HCP110, LTC, 25 joints 7", 26 #, N80, LTC, 66 joints 7", 26 #, HCP110, Ultra FJ set at 9727'. DV Tool @ 5022'. Cemented in two stages. Stage 1: 100 sks LiteCrete + additives (wt 9.90, yld 2.32) followed by 700 sks PVL + additives (wt 13.0, yld 1.41). Displace with 210 bbls FW, 155 bbls mud. Opened DV tool. Circ 370 bbls to surface. Stage 2: 500 sks 35/65 POZ C + additives (wt 12.6, yld 2.08) followed by 100 sks Class C + additives (wt 14.8, yld 1.33). Displace with 192 bbls FW. Bumped plug, held. Did not circ surface. Tested casing to 1650 psi - held ok. WOC 57.5 hrs. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drill 6-1/8" hole to 16,274'. Ran 4-1/2" liner w/ OH Packers & sleeve assembly, casing set at 16,270'. Tested liner hanger. Install tubing head & cap, tested ok. Rig released on 5/17/2010.

Top of Cnt @ ?

Top of Liner @ ?

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title **Regulatory Clerk**

Signature

Annette Childers

Date

5-25-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAY 29 2010

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BLM-BUREAU OF LAND MANAGEMENT
CARI SAD FIELD OFFICE

M2

DDH