

Submit Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

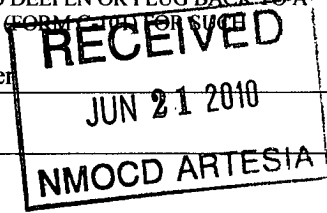
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63751
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LL&E "B" Federal
8. Well Number 5
9. OGRID Number
10. Pool name or Wildcat West Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH
PROPOSALS.)



1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Roswell Operating LLC

3. Address of Operator
PO Box 2769, Hobbs, New Mexico 88241

4. Well Location
Unit Letter O : 840 feet from the SOUTH line and 1980 feet from the
EAST line
Section 1 Township 6S Range 22E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Convert to SWD.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU JWS 5/24/10.

- 1] Squeeze Abo perforations [2889'-2907'] w/ 100 sx Class C.[5/25/10]
- 2] Drill out, test squeeze to 600 psi.[5/26/10]
- 3] Clean out to PBTD @4395'. [5/27/10 - 5/28/10]
- 4] TIH w/ 2-7/8" IPC tubing to 4,186". [Perforations 4,242'- 4,382'] [6/1/10]
- 5] Circulate hole w/ packer fluid. Acidize w/ 5,000 gallons 15% DINE acid. [6/1/10]
- 6] MIT test 350 psi for 30 minutes witnessed by Richard Inge. NMOC.D.[6/2/10]

NEED DATE OF BEGINNING
INJECTION DATE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6/7/10

Type or print name M.Y. Merchant E-mail address:
mymerch@penrocoil.com PHONE: 575-392-1236

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 6/22/10
Conditions of Approval (if any):