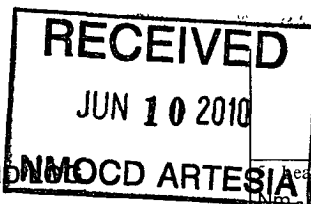




UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

Lease Serial No  
1911

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv		7 Unit or CA Agreement Name and No
Other Add perms - L. Cherry Canyon Zone		8 Lease Name and Well No El Paso Federal No. 6
2 Name of Operator Fasken Oil and Ranch, Ltd.		9 AFI Well No 30-015-23847
3 Address 303 W Wall St, Ste. 1800 Midland, TX 79701		3a Phone No (include area code) 432-687-1777
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 2530' FEL & 2430' FNL At surface		10 Field and Pool or Exploratory Foster Draw; Delaware Oil
2530' FEL & 2430' FNL At top prod interval reported below		11 Sec, T, R, M, on Block and Survey or Area Section 2, T21S, R26E
2530' FEL & 2430' FNL At total depth		12 County or Parish Eddy
14 Date Spudded 05/25/2010		15 Date T D Reached 06/05/2010
16 Date Completed 06/05/2010		17 Elevations (DF, RKB, RT, GL)* 3291.6' GL
18 Total Depth MD 11,209' TVD 11,209'		19 Plug Back T D MD 3943' TVD 3943'
20 Depth Bridge Plug Set MD 3943' TVD 3943'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		23 Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
24 Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5, 61	Surface	396'	300 sx Lite +	100 sx "C" +	N/A	Surface	
					4 yards ready	mix	N/A		
12 1/4"	8 5/8"	24, 32	Surface	3003'	100 sx Lite +	300 sx thixset +	N/A	Surface	
						808 sx "C"	N/A		
7 7/8"	4 1/2"		Surface	11,209'	6912'	1650 sx Lite +	N/A	1700' TS	
					850 sx "H" +	100 sx "C"	N/A		

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) Cherry Canyon Delaware	4000'	4090'		4000' - 4090'	0.42"	91	Closed
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
3460' - 3470'	Set CICR @ 3252' & Sqz. 200 sx "C". Drilled out.
4000' - 4090'	Acidize w/ 3250 gals 7 1/2% NEFE acid & 180 ball sealers.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)		31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries		Delaware - 2300' Bone Springs Lime - 4486' 1st Bone Springs Sand - 5390' Wolfcamp - 8560' Canyon - 9330' Strawn - 9812' Atoka - 10,028' Morrow - 10,647'	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Logs previously submitted with initial completion.

Set CIBP @ 3943' to Temporarily Abandon Well.  
Plans to Plug and Abandon well will be submitted in the next few weeks.

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim Tyson Title Regulatory Analyst  
Signature Kim Tyson Date 06/08/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction