Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008								
District II  1301 W Grand Avenue, Artesia, NM 88210  District III  1000 Rio Brazos Rd , Aztec, NM 87410				Oil Conservation Division						1. WELL API NO. 30-015-36913  12. Type of Lease    STATE							
District IV 1220 S St Francis	5 ,	Santa Fe, NM 87505						3 State Oil & Gas Lease No VA-3056									
WELL	COMP	LETION	I OR F	RECOMPLETION REPORT AND LOG						VA-3036							
4 Reason for filing  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									5 Lease Name or Unit Agreement Name Bonbon BNN State Com								
									6 Well Numb	er'	F	RE	CEI	VED			
7 Type of Comp  NEW	□PLUGBACK □ DIFFERENT RESERVOIR					R 🔲 OTHER			JI	UN 10	2010						
8 Name of Oper Yates Petroleur		ration								9 OGRID 025575 )			NMOCD ARTESIA				
10 Address of O		ation									-(	11 Pool name	or W			BD BL	
105 South Four		<del>' , </del>							F 46 4		Wildcat; Bor		1) _		50990		
12.Location Surface:	Unit Ltr M	27			nıp	Range Lot 28E				Feet from the 660				t from the		W Line est	County Eddy
BH:	P	27		25S 25S		28E				(0)	-		330		<del>  ,,,</del>	est	Eddy
13 Date Spudde	l	ate T D. Re	ached		ate Rio	Released	<u></u>	/ / //				South 5001 (Ready to Produce)		juu			F and RKB,
1/30/09	3/13/	10	acrica .	3/17	/10		<del></del>		5/10	0/10			•	F 2	T, GI 973 <u>'</u> k	R, etc ) 29 KB	46'GR
11,094'				19 Plug Back Measured Depth 11,047'				20 Was Directiona Yes (Attached)						Type Electric and Other Logs Run NL, Hi-Res Laterolog, CBL			
10,554'-11,037			netion s	Top, Bottom, Name										-			
CASING SI	75	WEIC	HT LB /I	CASING RECORD (Report all string						ing	gs set in well) CEMENTING RECORD AMOUNT PULLED						
CASING SI 20"	Z.E		nductor	The state of the s						Redi-mix to surface							
13-3/8"			48#					7-1/2"		365 sx (circ)							
8-5/8"			32# 17#	2400'				11"			705 sx (circ)						
5-1/2"			1 /#	11,094' LINER RECORD					7-7/8"		833 sx (circ) TUBING I			RECORD			
SIZE			BO	OTTOM SACKS CEME			ENT	SCREEN S		SIZ	ZE DEPT		EPTH SE	SET PACKER SET			
			_					<del> </del>			2-7	7/8"	60	076'			
26 Perforation	record (II	iterval, size	, and nur	nber)		l		27.	ACI	D, SHOT, I	FR.	ACTURE, CE	MEI	NT, SQL	EEZ	E, ETC.	
10,554'								DEP	TH I	NTERVAL		AMOUNT A	ND I	KIND MA	TER		)
10,716	10,716'   10,876'					11,041' 10,554'-11,03				11.037'		Spotted 2500g 15% HCL Frac w/30 ppt borate system, 51,250# in formation					n formation
11,037				10,334 -11					11,037		17,500# sar						
											All 15,000# 5 ppg sand						
28			*	<del></del>	1 (5)					TION		1					
Date First Product 5/11/10	ction		Product		10a ( <i>† 10</i>	wing, gas lift, pu	ımpın	g - Size	e ana	type pump)		Well Status Producing		d or Shui	-ın)		
Date of Test 6/7/10	Date of Test Hours Tested C		Cho NA	Choke Size Prod'n For							Gas 20	s - MCF Water 48				Gas - NA	Oil Ratio
Flow Tubing		g Pressure		culated 2	4-	Oıl - Bbl				MCF		Water - Bbl.			wity -	- API - <i>(Ce</i>	orr)
Press 250 psi	40 ps	l	Hot	ır Rate		1			20		1	18		NA			
29. Disposition o	f Gas (Sol	d, used for	fuel, veni	ed, etc)									30	Test Witn	essed	Ву	
Sold W. Marler 31 List Attachments																	
Logs, Deviation		and Direc	tional S	urvey													
32 If a temporary	y pit was t	ised at the v	vell, attac	ch a plat	with the	location of the	tempo	orary pi	it							_	
33. If an on-site b	ourial was	used at the	well, rep	ort the e	xact loc	ation of the on-s	ite bu	rial	-								
I hereby certi	fy that th	ne inform	ation s	hown o	n hoth	Latitude	form	is tri	ue a	nd comple	ot o	Longitude	f my	knowle	dae	N and heli	AD 1927 1983
Signature	سمعل	ی للب	ita	Pr	inted	Tina Huerta	•			•		•	•		Ü		•
E-mail Address	s <u>tinah@</u>	yatespetr	oleum.ce	<u>om</u>								1, /	^ <i>1</i> !				
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A		
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B		
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	-	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash		T. Dakota			
T.Tubb	T. Delaware Sand	2536'	T. Morrison			
T. Drinkard	T. Bone Springs	6216'	T.Todilto			
T. Abo	T. Castille	504'	T. Entrada			
T. Wolfcamp	T. Cherry Canyon	3460'	T. Wingate			
T. Penn	T. Brushy Canyon	5276'	T. Chinle			
T. Cisco	Т		T. Permian			
				OIL OR GAS		

			SANDS OR ZON	ES
No. 1, from	to		to	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	•••••	
No. 3, from	to	feet	•••••	
	LITHOLOGY REC	CORD (Attach additional sheet if ne	cessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	ı						
						,	
		  -  -					