

WELL DATA SHEET

FIELD: Burton Flat North

WELL NAME: State "32" Com. No. 1

FORMATION: Strawn

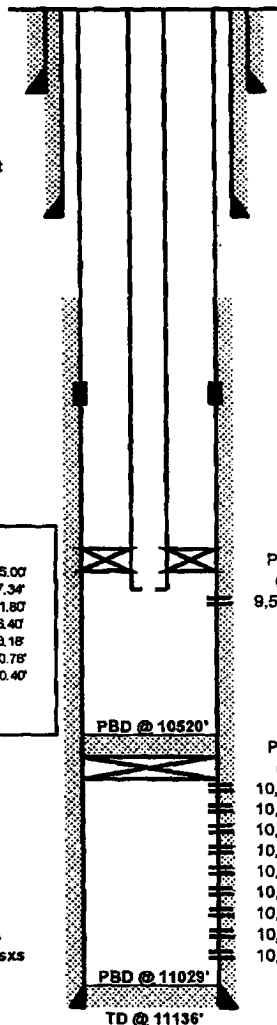
LOC: 660' FNL & 1980' FEL
SEC: 32 TWP: 19S RGE: 28ECOUNTY: EDDY
STATE: NMGL: 3367'
KB to GL: 15.0'CURRENT STATUS: Producer
API NO: 30-015-2282611-3/4", 42#, H-40, set @
360' w/ 375 sxs cmt.
15" hole. TOC @ surface.8-5/8", 24#, K-55 & S-80, set
@ 2608' w/ 1150 sxs cmt.
11" hole. TOC @ surface.

DV Tool @ 7,120'

Tubing Detail: 08/20/97

KB	15.00'
304 ps. 2-3/8", 4.7#, N-80 Tbg. 9,397.34'	
Gub. XL On-Off w/ 1.81 "F" prt.	1.80'
4.5" x 2.375" Gub. Uni-Vi pcr.	6.40'
8" 2-3/8", 4.7#, N-80 pup j.	8.18'
1.78" "F" Profile Nipple	0.78'
Wireline Re-entry guide	0.40'
Landed @	9,429.90'

CIBP @ 10,550' w/ 30' cmt.

4-1/2", 11.6 & 13.5#, N-80 &
K-55, set @ 11,135' w/ 460 sxs
cmt. 7-7/8" hole. TOC @
5,210' by TS.FILE: ST32COM_1.XLS
JAL 01-19-2000

Date Completed: 12/30/1979

Initial Production: 0 BOPD / 0 BWPD / 500 MCF GPD
IPCAOF 892 MCFPD.

Initial Formation: Morrow From: 10618' To: 10930'

Completion Data:

Initially completed in Winchester (Morrow) Field with selective perforations from 10,596' to 10,930'. Well was acidized w/ 250 gallons. Initial SITP 3310#. Morrow Cums: 692 MMCFG / 3 MBO / 0.3 MBW. Last reported SITP was 711 psig on 8/27/1991. Analysis indicates possible 130 MMCFG remaining reserves in Morrow completion.

Wellbore History:

8/97 Plug back to Burton Flat North (Strawn) Field by setting CIBP @ 10,550' and cap w/ 30' cmt. Test csg to 2,500#. Perf 9,516'-53' (76 holes). RIH w/ pkr testing tbg to 7,000#. Set pkr @ 9,414'. Pickle tbg w/ 400 gals 15% HCl. Circ. in pkr fluid. Swab well in. Flow for 3 days. Run pressure buildup. SITP = 2340#. SIBHP = 3726#. Place well on prod. IP flowing 820 MCFPD / 3 BCPD / 0 BOPD w/ gas grav. 0.74. FTP = 1430#.

10/97 Acidize Strawn perf 9,516'-53' w/ 5,000 gals 20% VCA and 25% CD2. Gave 8 bpm. Pave=3346#. ISIP=3280#, 5"=1732#, 4"=1569#, 15"=1478#. Broke @ 3244# back to 1780#. Return well to production.

3/99 Strawn Cums: 44 MMCFG / 2 MBO / 0 MBW. Current production: Trace of gas.

Additional Data:

DST#1 (6834-6908) Op 90", GTS 30" @ 50 MCFPD; Rec 320' oil & 180' wtr; (SCR 1.05 cty & 640 cc oil & 340 cc wtr); 60/2303; FP 161-211, 120/2303; HP 3067-3054.

DST#2 (6810-6931) Op 90", GTS 18", TSTM; Rec 30' oil & 240' mud; (SCR 0.75 cty w/ho wtr @ 80#) 60/763; FP 137-149; 120/437; HP 4267-4194.

DST#3 (6512-75) Op 90", GTS 3" @ 4600 MCF; Rec not rptd; (SCR 40 cc dist & 4 cty @ 200#); 60/3675; FP 382-572, 120/3347.

DST#4 (10,285-3521) Op 90", Weak blow; Rec 12' mud; (SCR 1200 cc mud @ 100#); 60/477; FP 382-572, 120/888.

Formation Tops:

Yates @ 850'
Queen @ 1,670'
San Andres @ 2,615'
Bone Springs @ 8,200'
Wolfcamp @ 8,795'
Penn @ 9,150'
Strawn @ 9,460'
Atoka @ 10,160'
Morrow @ 10,320'
Mississippian @ 11,060'

Van;
Would you please review
well + let me know
what your recommendations
are to put this well.

Roger.

Indexed
2-5-04

305-748-9700