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30-015-24718

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P. RECEIVED

3. ADDRESS OF OPERATOR
550 W. Texas, Suite 1330, Midland, Texas 79701 FEB 09 1992

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 1980' FEL, Sec. 34, T-22S, R-28E
At top prod. interval reported below
At total depth

OCD-ARTESIA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-1-84 16. DATE T.D. REACHED 3-16-84 17. DATE COMPL. (Ready to prod.) Recompl 1-9-92 18. ELEVATIONS (DF. RNB. RT. GR. ETC.)* 3051.4' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 12,880' 21. PLUG. BACK T.D., MD & TVD 11,262' 22. IF MULTIPLE COMPL. HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS ALL CABLE TOOLS N/A

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,232'-11,238' (Strawn) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	417'	26"	935 sx	None
13-3/8"	68#	2628'	17 1/2"	2300 sx	None
9-5/8"	40#	10,950'	12 1/4"	3140 sx	None
7"	26#	11,930'	8 1/2"	700 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	11,660'	12,880'	210 sx		2-3/8"	11,162'	11,162'

31. PERFORATION RECORD (Interval, size and number)
12,672'-700' (CIBP @ 12,576') P&A'd
12,244'-399' (CIBP @ 12,170') P&A'd
11,284'-574' (CIBP @ 11,272') P&A'd
11,232'-11,238' 4 JSPF 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,284'-574'	CIBP @ 11,272' w/ 10' cmt on top
11,232'-11,238'	2000 gal 20% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-9-92	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-6-92	4	var	→	0	66	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
640	SICP 5270	→	0	CAOF 540	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Sold

35. LIST OF ATTACHMENTS
C-122 w/ attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jerry McCullough TITLE Sr. Production Clerk DATE April 14, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.