

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC029389A	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other <u>Add Pay to Bone Spring Zone</u>		6. If Indian, Allotte or Tribe Name	
2. Name of operator Pecos Production Company		7. Unit or CA Agreement Name and No.	
3. Address 400 W. Illinois, Suite 1070, Midland, TX 79701		8. Lease Name & Well No. Baish Federal #9	
3a. Phone No. (include area code) 432-620-8480		9. API Well No. 30-015-3095400S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 1980' FEL At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Shugart, Bone Spring North 11. Sec., T., R., M., on Block and Survey or Area Sec 9-18S-31E	
14. Date Spudded 12-29-03		15. Date T.D. Reached 3-8-00	
16. Date Completed <input type="checkbox"/> D&A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3697' GL	
18. Total Depth: MD 9,079' TVD		19. Plug Back T.D.: MD 8850' TVD	
20. Depth Bridge Plug set: MD 8875' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, DLL (submitted w/original completion)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well) For Sidetrack Purpose Only	
Hole Size		Size/Grade	
Wt. (#/ft.)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No. Of Sk. & Type of Cement		Slurry Vol. (BBL)	
Cement Top*		Amount Pulled	
17 1/2"		13 3/8"	
48#		715'	
610 sxs Poz C		Surf	
11"		8 5/8"	
24#		2180'	
690 sxs Poz C		Surf	
7 7/8"		5 1/2"	
17#		9079'	
1850 sxs Poz C		Surf	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		26. Perforation Record	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf Status		A) Bone Spring 2 nd Carb	
7942'		7978'	
7942'-7978'		36	
Producing		B) Bone Spring 2 nd Sand	
8445'		8600'	
8445'-8600'		.42"	
40		Producing (New Perfs)	
C)		D)	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval	
Amount and Type of Material		8445'-8600'	
Acid w/3500 gal 15% NEFE acid + BS		8445'-8600'	
Frac w/35,000 gals Medallon, 10,000# 20/40 Ottawa Sd in 10,000 gal water		28. Production - Interval A	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method		Pumping	
Choke Size		Tbg. Press. Flwg	
Csg. Press.		24 hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
937		Well Status	
Producing		LES BABYAK	
28a. Production - Interval B		PETROLEUM ENGINEER	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method		Choke Size	
Tbg. Press. Flwg SI		Csg. Press.	
24 hr. Rate		Oil BBL	
Gas MCF		Water BBL	
Gas: Oil Ratio		Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	787'
				Yates	1807'
				Seven Rivers	2508'
				Queen	3199'
				Grayburg	3759'
				San Andres	4239'
				Bone Spring	5832'
				BS Sd	7569'
				BS 2 nd Carb	7839'
				BS 2 nd Sand	8094'

32. Additional remarks (include plugging procedure):

Producing from the Bone Spring Zone f/7942'-8600' - Total of 76 holes.

Attachments filed with original completion in April 2000 (Anadarko Petroleum).

33. Circle enclosed attachments:

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|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora Lara Title Engr. Asst.

Signature *Dora Lara* Date 01-29-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.