

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM89051		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP			Contact: KAREN COTTOM E-Mail: karen.cottom@dmv.com		
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260			3a. Phone No. (include area code) Ph: 405.228.7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 660FNL 330FEL At top prod interval reported below NENE 660FNL 330FEL At total depth NENE 660FNL 330FEL			8. Lease Name and Well No. APACHE 13 FEDERAL 5		
14. Date Spudded 12/13/2003			15. Date T.D. Reached 12/27/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/14/2004			9. API Well No. 30-015-33078		
18. Total Depth: MD TVD 7865			19. Plug Back T.D.: MD TVD 7815		
20. Depth Bridge Plug Set: MD TVD			17. Elevations (DF, KB, RT, GL)* 3342 GL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX CNL GR AIT CMR CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	649		600		0	
11.000	8.625 J55	32.0	0	3827		900		0	
7.875	5.500 J55	17.0	0	7865		1400		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6711							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6496	7574	6496 TO 7574		112	PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7556 TO 7574	ACIDIZED W/1000 GAL 7.5% PENTOL
6764 TO 6782	ACIDIZED W/1000 GAL 7.5% PENTOL
6496 TO 7574	FRAC'D W/50,000# 16/30 OTTAWA SD

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/14/2004	01/23/2004	24	→	360.0	360.0	134.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	0.0	→	360	360	134	1000	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27395 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3842	7716		RUSTLER	425
				SALADO	722
				BASE SALADO	3584
				DELAWARE	3842
				BONE SPRING	7716

32. Additional remarks (include plugging procedure):  
 1/1/04 Perf'd 7556' - 7574 2 SPF, acidized w/1000 gal 7.5% Pentol  
 1/6/04 perf'd 6764' - 82, 6678' - 84', 6496' - 6510'  
 1/7/04 acidized zone 6764' - 6782 w/1000 gal 7.5% Pentol  
 1/12/04 Frac'd down tbg w/50,000# 16/30 Ottawa sd, flow back immediately  
 1/14/04 Flowing to battery

33. Circle enclosed attachments:  
 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

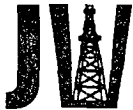
**Electronic Submission #27395 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad**

Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN

Signature (Electronic Submission) Date 01/30/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

December 29, 2003

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Apache 13 Fed #5  
Section 13, T-22 S, R-30-E  
Eddy County, New Mexico

Attention: David Spitz

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

256' - 3/4°	2868' - 1 1/2°	5215' - 3/4°
483' - 1 1/2°	3156' - 1 3/4°	5694' - 1/2°
606' - 1 3/4°	3282' - 1 1/4°	6172' - 1/4°
800' - 1 1/4°	3600' - 2 1/2°	6650' - 1/4°
1275' - 1 1/2°	3698' - 2 1/2°	7097' - 1°
1753' - 1 3/4°	3784' - 2 1/4°	7575' - 1 1/4°
1912' - 1 1/2°	4258' - 1 3/4°	7865' - 1°
2390' - 1 1/4°	4737' - 1 1/4°	

Sincerely,

Jerry W. Wilbanks  
President

RECEIVED

FFR 0 4 2004

OCD-ARTESIA

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 29<sup>th</sup> day of December, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC