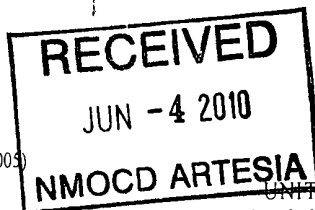


Form 3160-3
(February 2003)



OCD-ARTESIA

ATS-10-575
LM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

1a Type of work ☒ DRILL ☐ REENTER		5 Lease Serial No. NM 108953
1b Type of Well ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone		6 If Indian, Allottee or Tribe Name
2 Name of Operator EOG Resources, Inc. 7377		7 If Unit or CA Agreement, Name and No
3a Address P.O. Box 2267 Midland, TX 79702		8 Lease Name and Well No 37909 SKEENA 35 FED 2H
3b Phone No (include area code) 432-686-3642		9 API Well No 30-015- 37914
4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface 510' FWL & 2010' FNL (U/L E) At proposed prod zone 660' FEL & 1880' FNL (U/L H)		10 Field and Pool, or Exploratory 75260 Cottonwood Creek Wolfcamp West
11 Sec, T R M or Blk and Survey or Area Section 35, T16S-R24E, N.M.P.M.		12 County or Parish Eddy
13 State NM		14 Distance in miles and direction from nearest town or post office* Approx 9.0 miles WNW of Artesia, NM
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg unit line, if any) 510'	16 No of acres in lease 320	17 Spacing Unit dedicated to this well N/2 Sec 35, T16S-R24E, N.M.P.M.
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 730'	19 Proposed Depth 4720'(TVD); 8687'(TMD)	20 BLM/BIA Bond No on file NM2308
21 Elevations (Show whether DF, KDB, RT, GL, etc) GL 3680.4'	22 Approximate date work will start* 09/01/2010	23 Estimated duration 14

24 Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

- | | |
|--|---|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the BLM |

25 Signature <i>Don J. Glanton</i>	Name (Printed Typed) Donny G. Glanton	Date 04/06/2010
Title Sr. Lease Operations ROW Representative		

Approved by (Signature) <i>/s/ Don Peterson</i>	Name (Printed Typed)	Date JUN 1 2010
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

KZ

Roswell Controlled Water Basin

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-37914	Pool Code 75260	Pool Name Cottonwood Creek Wolfcamp West
Property Code 37909	Property Name SKEENA 35 FED.	Well Number 2H
OGRID No 7377	Operator Name EOG RESOURCES, INC.	Elevation 3680.4'

Surface Location

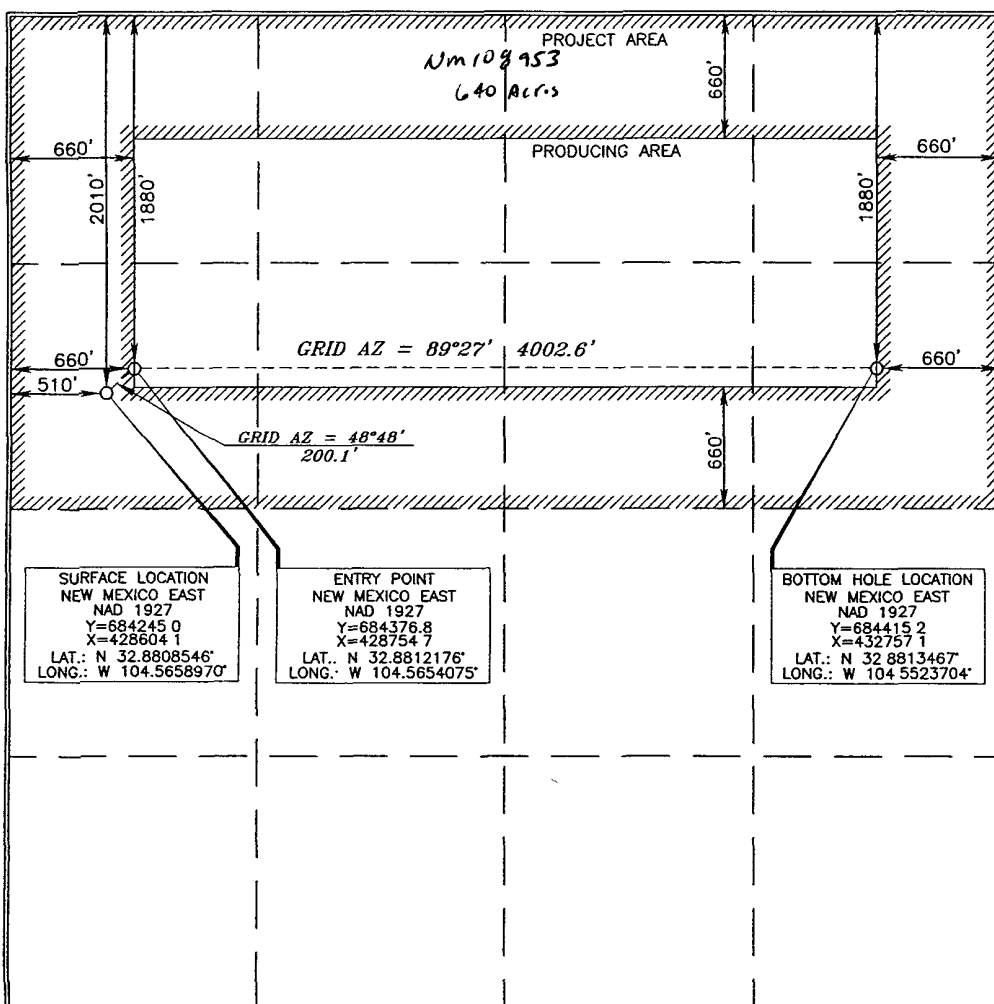
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	16 SOUTH	24 EAST, N.M.P.M.		2010	NORTH	510	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	16 SOUTH	24 EAST, N.M.P.M.		1880	NORTH	660	EAST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G Glanton 8/3/09

Signature Date

Donny G Glanton

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
JUNE 11, 2009

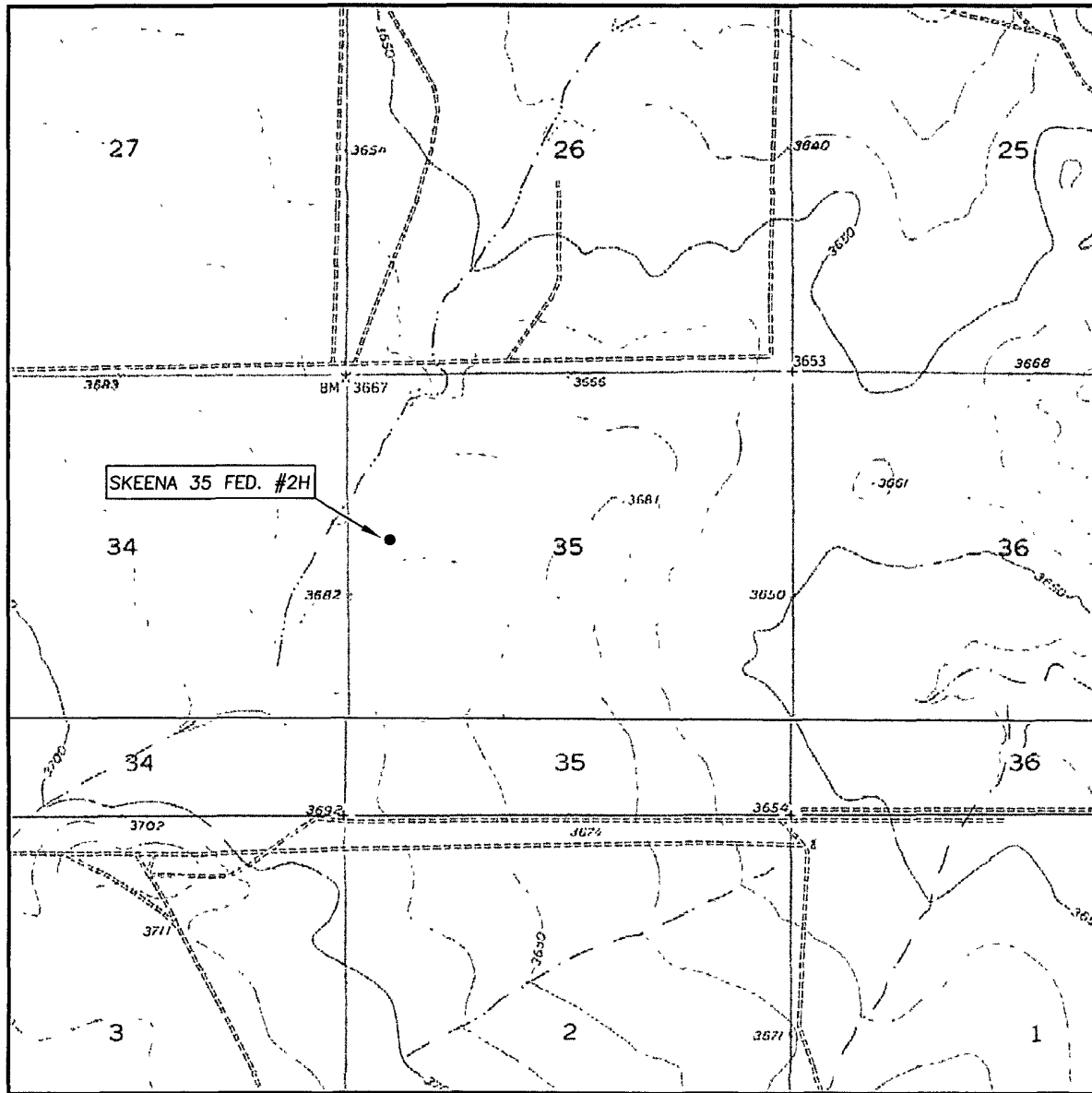
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Abel 6/26/2009
Certificate Number 15079

WO# 090611WL-b (KA)

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 35 TWP. 16-S RGE. 24-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 2010' FNL & 510' FWL

ELEVATION 3680.4'

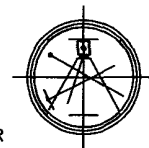
OPERATOR EOG RESOURCES INC.

LEASE SKEENA 35 FED. #2H

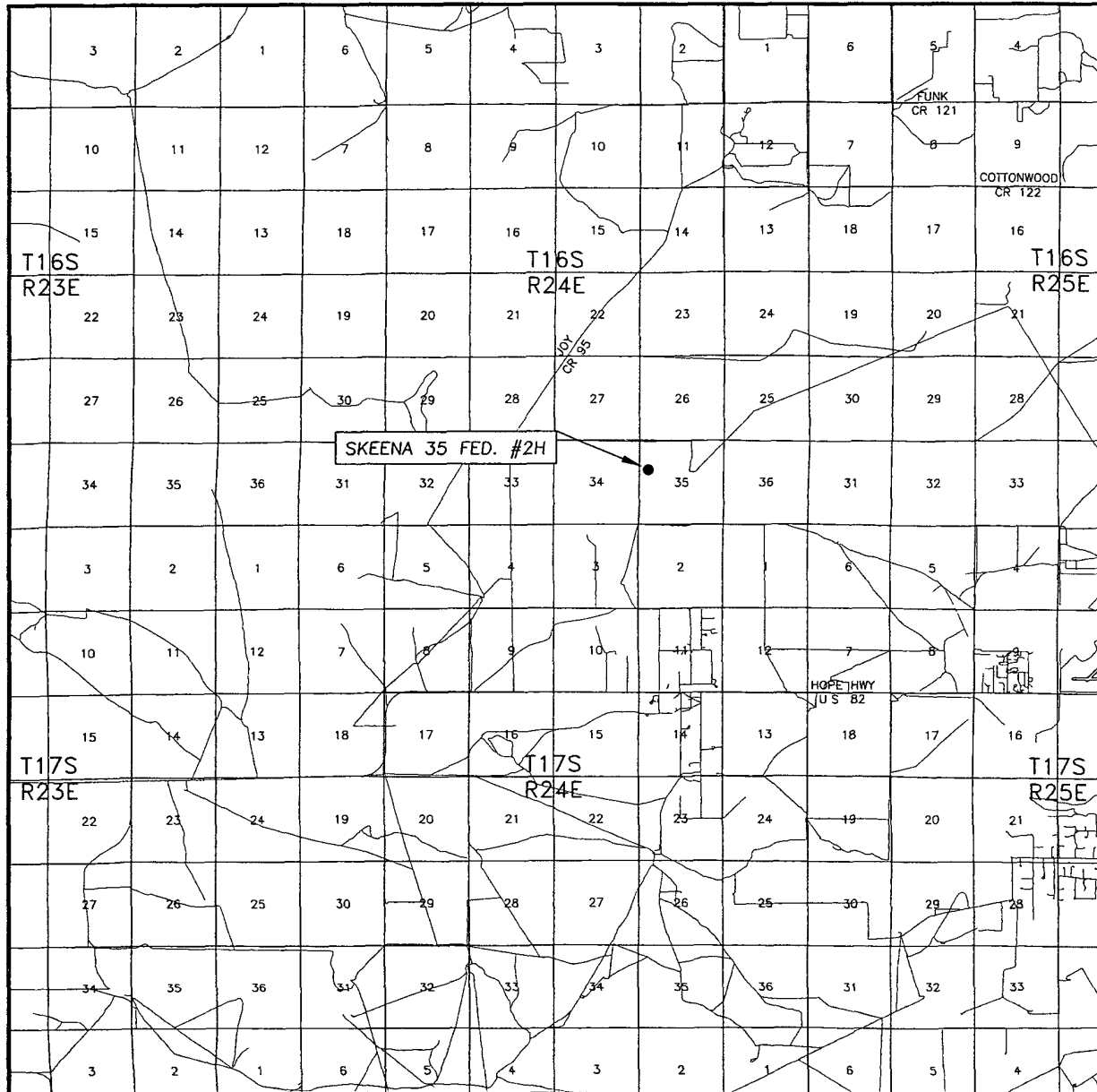
U.S.G.S. TOPOGRAPHIC MAP
HOPE NE, N.M.

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



VICINITY MAP

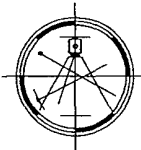


SEC. 35 TWP. 16-S RGE. 24-E
 SURVEY N.M.P.M.
 COUNTY EDDY
 DESCRIPTION 2010' FNL & 510' FWL
 ELEVATION 3680.4'
 OPERATOR EOG RESOURCES INC
 LEASE SKEENA 35 FED. #2H

SCALE: 1" = 2 MILES

Asel Surveying

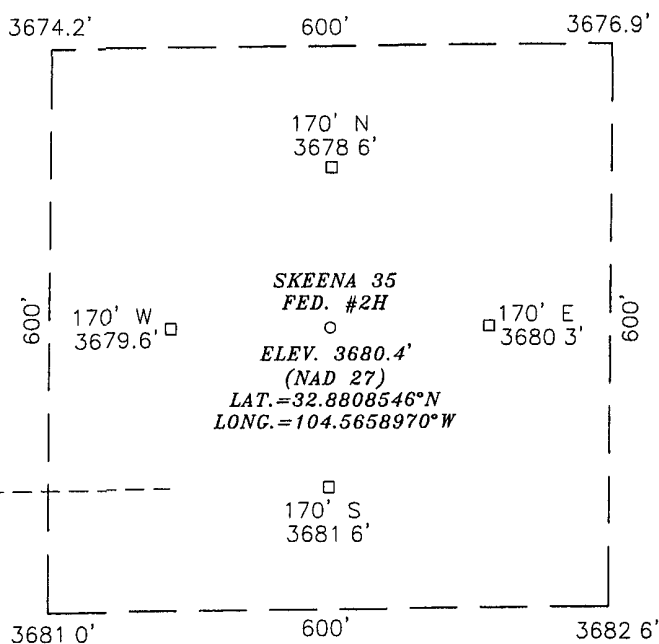
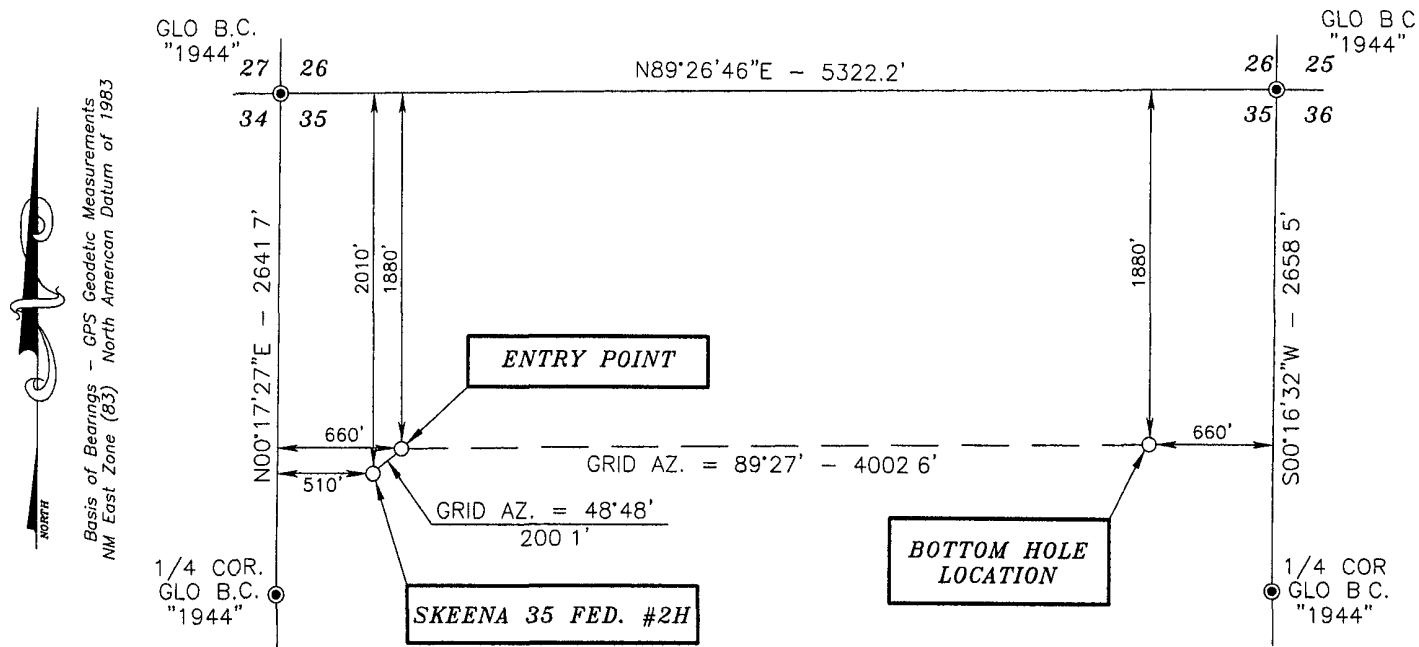
P.O. BOX 393 - 310 W TAYLOR
 HOBBS, NEW MEXICO - 575-393-9146



DIRECTIONS BEGINNING IN ARTESIA AT THE INTERSECTION OF U.S. HWY #285 AND U.S. HWY. #82, GO WEST ON U.S. HWY. #82 FOR 11.4 MILES, TURN RIGHT ON COUNTY ROAD #95 (JOY ROAD) AND GO NORTH FOR 3.0 MILES, TURN RIGHT AND GO NORTHEAST FOR 1.2 MILES, TURN RIGHT ON CALICHE ROAD AND GO EAST FOR 0.8 MILES, TURN RIGHT ON PROPOSED NEW ROAD AND GO SOUTH FOR 1.8 MILES, TURN LEFT AND GO EAST FOR 45 FEET, TURN LEFT AND GO NORTH FOR 0.4 MILES, TURN RIGHT AND GO EAST FOR 315 FEET TO LOCATION.

SECTION 35, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M.,
EDDY COUNTY
NEW MEXICO

Exhibit 2a



DRIVING DIRECTIONS:
BEGINNING IN ARTESIA AT THE
INTERSECTION OF U.S. HWY. #285
AND U.S. HWY. #82, GO WEST ON
U.S. HWY. #82 FOR 11.4 MILES,
TURN RIGHT ON COUNTY ROAD #95
(JOY ROAD) AND GO NORTH FOR 3.0
MILES, TURN RIGHT AND GO
NORTHEAST FOR 1.2 MILES, TURN
RIGHT ON CALICHE ROAD AND GO
EAST FOR 0.8 MILES, TURN RIGHT ON
PROPOSED NEW ROAD AND GO SOUTH
FOR 1.8 MILES, TURN LEFT AND GO
EAST FOR 45 FEET, TURN LEFT AND
GO NORTH FOR 0.4 MILES, TURN
RIGHT AND GO EAST FOR 315 FEET
TO LOCATION.

SCALE - 1" = 200'

PROPOSED ROAD



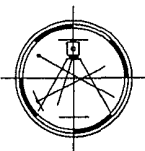
SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR
NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM
RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR
SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW
MEXICO STATE BOARD OF REGISTRATION FOR
PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 9/28/2009
Terry J. Asel N.M. R.P.S. No. 15079

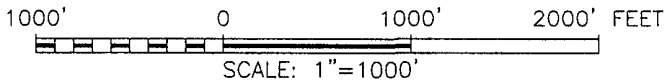
Asel Surveying

P.O. BOX 393 - 310 W TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

● - DENOTES FOUND MONUMENT AS NOTED



EOG RESOURCES, INC.

SKEENA 35 FED. #2H LOCATED AT
2010' FNL & 510' FWL IN SECTION 35,
TOWNSHIP 16 SOUTH, RANGE 24 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO

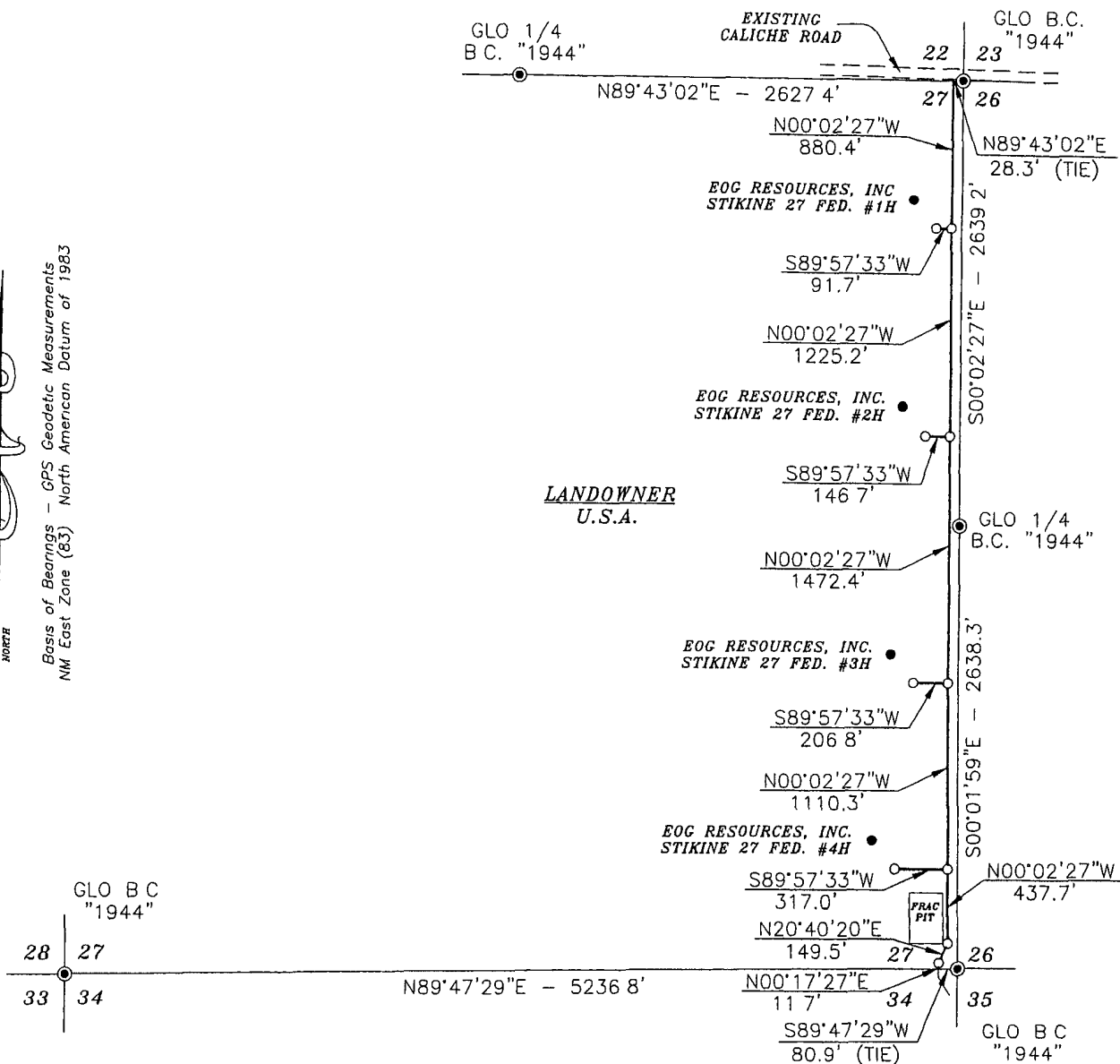
Survey Date: 06/11/09	Sheet 1 of 1 Sheets
W.O. Number: 090611WL-b (Rev. A)	Drawn By: KA Rev: A
Date: 09/24/09	090611WL-b Scale: 1"=1000'

SECTION 27, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M.,
EDDY COUNTY NEW MEXICO

Exhibit 2b

Page 1 of 2

Basis of Bearings - GPS Geodetic Measurements
NM East Zone (83) North American Datum of 1983



DESCRIPTION

A STRIP OF LAND 200 FEET WIDE AND 6049.4 FEET OR 1.146 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTION 27, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 100 FEET LEFT AND 10.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

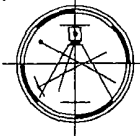


SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS

Terry J. Asel 3/18/2009
Terry J. Asel, N.M. R.P.S. No. 15079

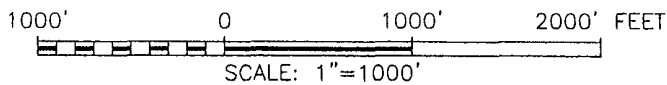
Asel Surveying



P.O. BOX 393 - 310 W TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

LEGEND

● - DENOTES FOUND MONUMENT AS NOTED



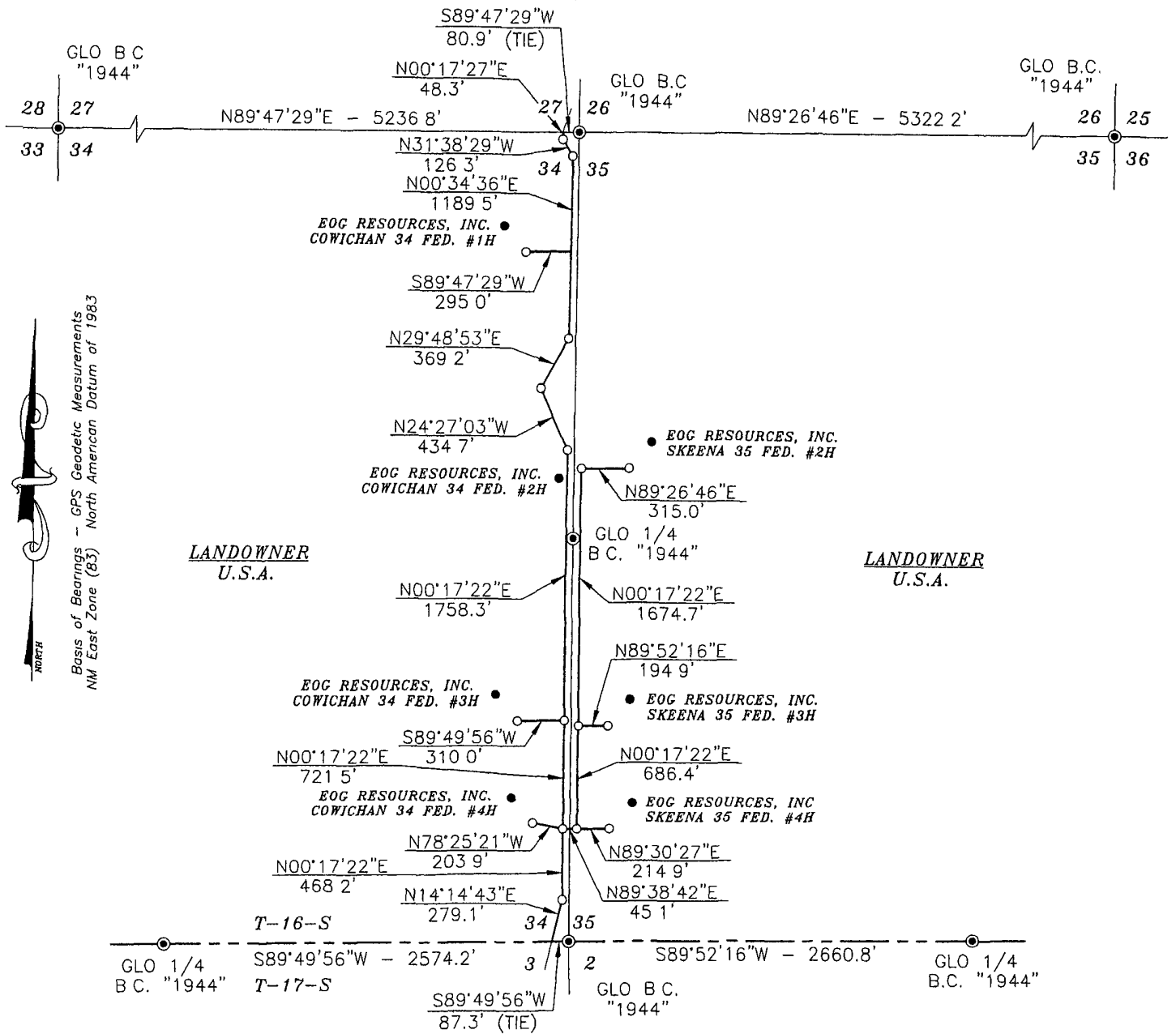
EOG RESOURCES, INC.

SURVEY FOR A ROAD EASEMENT
CROSSING U.S.A. LAND IN SECTION 27,
TOWNSHIP 16 SOUTH, RANGE 24 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 07/10/09	Sheet 4 of 5 Sheets
W.O. Number: 090811RD	Drawn By: KA
Date: 08/12/09	090811RD.DWG Scale: 1"=1000'

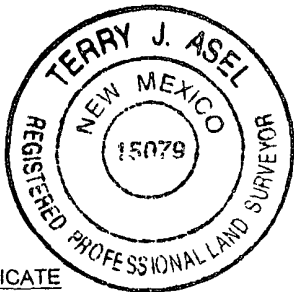
SECTIONS 34 & 35, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M.,
EDDY COUNTY

Exhibit 26
Page 2 of 2



DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE AND 9335.0 FEET OR 1.768 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTIONS 34 & 35, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND 10.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

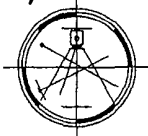


SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 8/18/2009
Terry J. Asel N.M. R.P.S. No. 15079

Asel Surveying



P.O. BOX 393 - 310 W TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

LEGEND

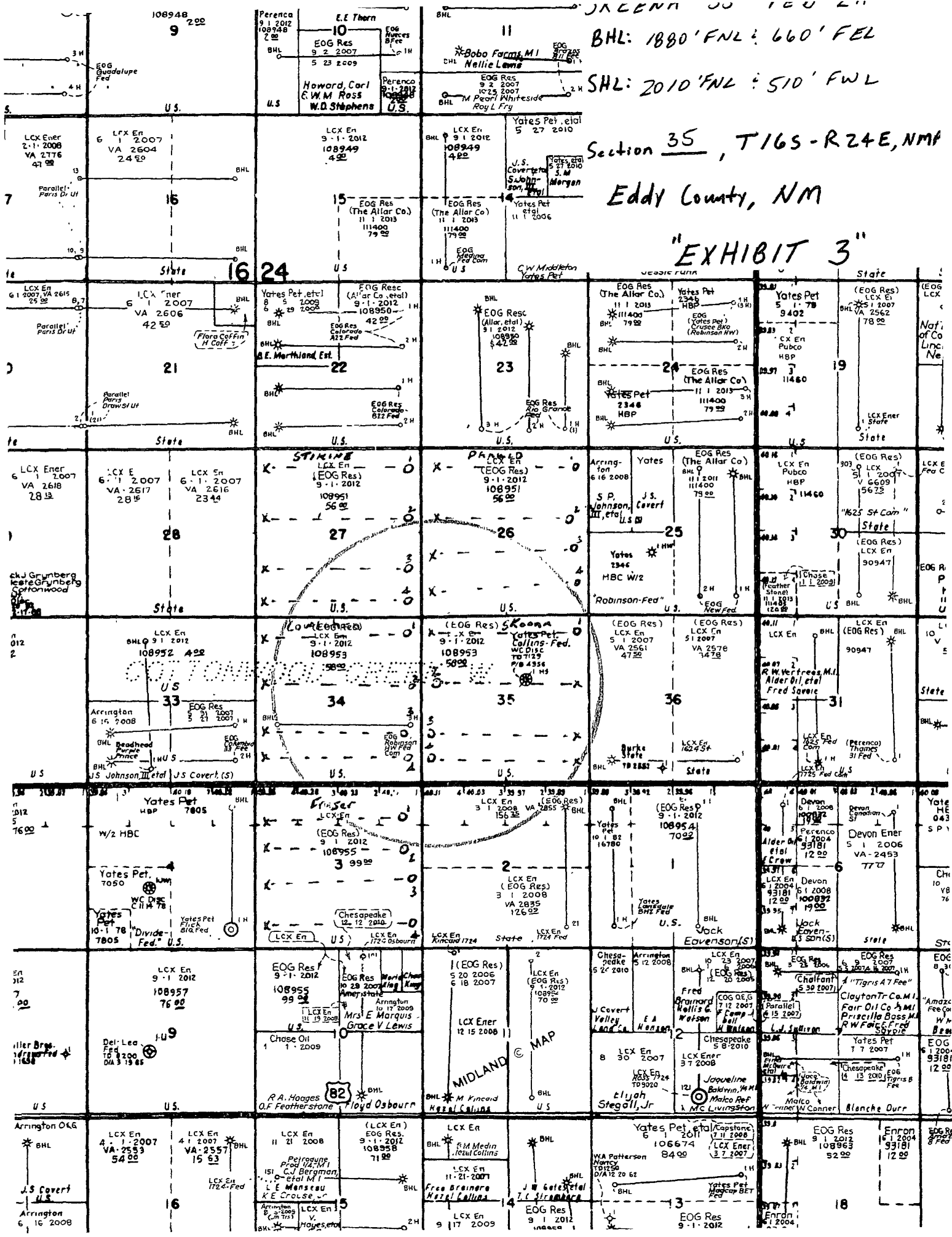
● - DENOTES FOUND MONUMENT AS NOTED

1000' 0 1000' 2000' FEET
SCALE: 1"=1000'

EOG RESOURCES, INC.

SURVEY FOR A ROAD EASEMENT
CROSSING U.S.A. LAND IN SECTIONS 34 & 35,
TOWNSHIP 16 SOUTH, RANGE 24 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 07/10/09	Sheet 3 of 5 Sheets
W.O. Number: 090811RD	Drawn By: KA
Date: 08/12/09	090811RD DWG Scale: 1"=1000'



BHL: 1880' FNL: 660' FEL

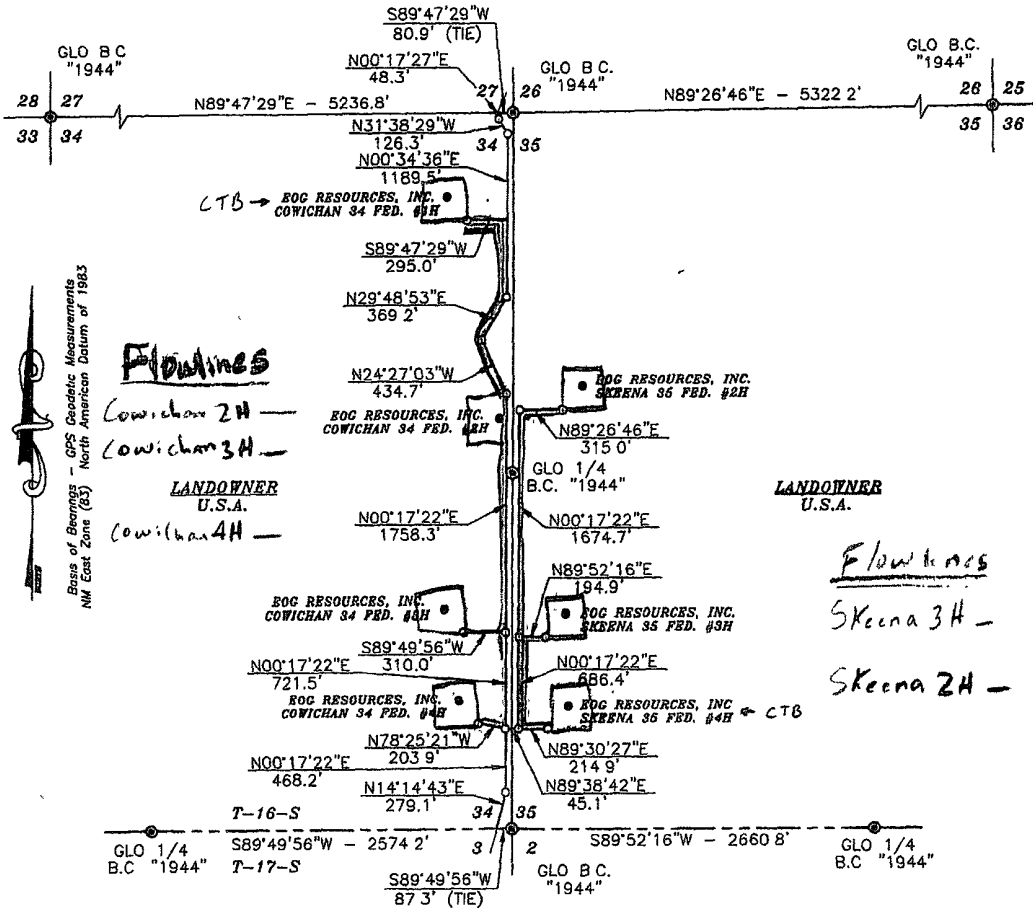
SHL: 2010' FNL: 510' FWL

Section 35, T16S-R24E, NMP

Eddy County, NM

"EXHIBIT 3"

SECTIONS 34 & 35, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M.,
EDDY COUNTY NEW MEXICO



DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE AND 9335.0 FEET OR 1.768 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTIONS 34 & 35, TOWNSHIP 16 SOUTH, RANGE 24 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND 10.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY



SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 8/10/2009
Terry J. Asel, N.M. R.P.S. No. 15079
Asel Surveying

P.O. BOX 393 - 310 W TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

LEGEND

● - DENOTES FOUND MONUMENT AS NOTED

1000' 0 1000' 2000' FEET
SCALE: 1"=1000'

EOG RESOURCES, INC.

SURVEY FOR A ROAD EASEMENT
CROSSING U.S.A. LAND IN SECTIONS 34 & 35,
TOWNSHIP 16 SOUTH, RANGE 24 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 07/10/09	Sheet 3 of 5 Sheets
W.O. Number: 090811RD	Drawn By: KA
Date: 08/12/09	090811RD.DWG Scale: 1"=1000'

Permit Information:

Well Name: Skeena 35 Fed #2H

Location:

SL 2010' FNL & 510' FWL, Section 35, T-16-S, R-24-E, Eddy Co., N.M.

BHL 1880' FNL & 660' FEL, Section 35, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900'	12-1/4"	8-5/8"	32#	J-55	Surface
Production	8,687'	7-7/8"	5 1/2"	17#	N-80	Surface

Cement Program:

Depth	No. Sacks	Slurries:
900'	345	Lead: 35:65 Poz C + 4% Bentonite+ 0.005 gps FP-6L + 0.005 pps Static Free + 5 pps LCM-1 + 5% NaCl + 5% MPA-5 + 0.8% SMS
	400	Tail: Class C + 0.005 gps FP-6L + 0.005 pps Static Free + 0.125 pps CelloFlake
8,687'	630	Lead: 50:50 Poz:Class C + 0.005 gps FP-6L + 10% Bentonite + 0.005 pps Static Free + 0.125 pps CelloFlake
	745	Tail: 50:50 Poz:Class C + 2% Bentonite + 0.005 gps FP-6L + 0.005 pps Static Free + 5% NaCl + 0.3% FL-2A + 0.2% CD-32 + 0.05% R-3

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' – 4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,250' – 8,687'	Polymer (Lateral)	8.8-9.4	35-45	10-20

EOG RESOURCES, INC.
SKEENA 35 FED 2H

1. GEOLOGIC NAME OF SURFACE FORMATION.

Quaternary Alluvium 0-200

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

San Andres	450'
Glorieta	1,610'
Tubb	3,090'
Abo Shale	3,750'
Wolfcamp Pay	4,775'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Quaternary Alluvium	0- 200'	Fresh Water
San Andres	450'	Oil
Glorieta	1,610'	Oil/Gas
Tubb	3,090'	Oil/Gas
Abo/Wolfcamp Pay	4,775'	Gas

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 8.625" casing at ~~1,200'~~ ^{900'} and circulating cement back to surface

4. CASING PROGRAM - NEW

32# per Operator

<u>Hole</u>	<u>Interval</u>	<u>OD Csg</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Collapse Design Factor</u>	<u>Burst Design Factor</u>	<u>Tension Design Factor</u>
12 250"	0-900'	8.625"	24#	J-55	LT&C	4.76	2.62	7.40
7.875"	0-8,687'	5.5"	17#	N-80	LT&C	3.07	1.29	2.36

Cementing Program:

8.625" Surface Casing. Cement to surface, Lead. 345 sx 35:65 Poz C + 0.005 pps Static Free + 5% NaCl + 5 pps LCM-1 + 0.005 gps FP-6L + 4% Bentonite + 5% MPA-5 + 0.8% SMS, 12.7 ppg, 2.02 yield
Tail: 400 sx Prem Plus C + 0.125 pps CelloFlake + 0.005 FP-6L + 0.005 pps Static Free, 14.8 ppg, 1.33 yield

EOG RESOURCES, INC.
SKEENA 35 FED 2H

5.50" Production Casing: Cement to surface, Lead: 630 sx 50:50 Poz C + 0.005 pps Static Free + 0.125 pps CelloFlake + 0.005 gps FP-6L + 10% Bentonite, 11.8 ppg, 2.29 yield
Tail: 745 sx 50:50 Poz C + 2% Bentonite + 0.005 gps FP-6L + 0.005 pps Static Free + 5% NaCl + 0.05% R-3 + 0.2% CD-32 + 0.3% FL-52A, 14.2 ppg, 1.30 yield

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOP's and accessory equipment will be tested in accordance with Onshore Oil & Gas order No. 2. for a 3M system

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

EOG Resources requests a variance to eliminate the stipulation requiring a BOPE test within 500' of the Wolfcamp. The Wolfcamp is not expected to be abnormally pressured (approx 1,800 lbs.) and the BOPE will be tested to the appropriate pressure requirements as per Onshore Order No. 2 prior to drilling out of the surface casing.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer mud system. The applicable depths and properties of this system are as follows:

<u>Depth</u>	<u>Type</u>	<u>Wt</u> <u>(PPG)</u>	<u>Viscosity</u> <u>(sec)</u>	<u>Waterloss</u> <u>(cc)</u>
0-900'	Fresh – Gel	8.6-8.8	28-34	N/c
900'-4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,250'-8,687'	Polymer (Lateral)	8.8-9.4	35-45	10-20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

EOG RESOURCES, INC.
SKEENA 35 FED 2H

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times

8. LOGGING, TESTING AND CORING PROGRAM:

See COA

Open-hole logging is anticipated in the 7-7/8" production hole. The logging suites for this hole section are listed below:

Electric logging will consist of GR-Dual Laterlog and GR-Compensated Density-Neutron from +/-1,200' to TVD.

Possible sidewall cores based on shows.

Possible FMI.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 125 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 2000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

**Skeena 35 Fed #2H
Thames Field
Eddy County, New Mexico**

**2010' FNL
510' FWL
Section 35
T-16-S, R-24-E**

Proposed Wellbore

API: 30-015-

**KB: 3,699.4'
GL: 3,680.4'**

Bit Size: 12-1/4"

8-5/8", 32#, J-55, LT&C 0' - 900'
w/ 445 sx 35 65 Poz C + 4% Bentonite + 0 005
gps FP-6L + 0.005 pps Static Free + 5 pps LCM
1 + 5% NaCl + 5% MPA-5 + 0 8% SMS and
400 sx Class C + 0 005 gps FP-6L + 0 005 pps
Static Free + 0 125 pps CelloFlake

KOP: 4250'

Bit Size: 7-7/8"

Bit Size: 7-7/8"

5-1/2", 17# , N-80, LT&C @ 8,687'
w 630 sx 50 50 Poz C + 10% Bentonite + 0 005
gps FP-6L + 0 005 pps Static Free +0 125 pps CelloFlake
745 sx 50 50 Poz C + 2% Bentonite + 0 005 gps
FP-6L + 0.005 pps Static Free + 5% NaCl + 0 3%
FL-52A + 0 2% CD-32 + 0 05% R-3

Wolfcamp Lateral: 8,687' MD, 4720' TVD

**BH Location: 1880' FNL & 660' FEL
Section 35
T-16-S, R-24-E**



EOG Resources, Inc.

Eddy County
Skeena 35 Fed
#2H
OH

Plan: Plan #1

Pathfinder X & Y Planning Report

11 January, 2010

The word "PATHFINDER" in a bold, uppercase, sans-serif font. The "P" is significantly larger and more stylized, with a thick, curved underline that sweeps under the rest of the word.

Company:	EOG Resources, Inc.	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County	TVD Reference:	WELL @ 3699.40ft (19 KB)
Site:	Skeena 35 Fed	MD Reference:	WELL @ 3699.40ft (19 KB)
Well:	#2H	North Reference:	Grid:
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	Midland Database

Project		Eddy County	
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:		Skeena 35 Fed							
Site Position:		Northing:		681,881 600 ft		Latitude:		32° 52' 27 688 N	
From:		Easting:		428,492 100 ft		Longitude:		104° 33' 58 482 W	
Position Uncertainty:		Slot Radius:		"		Grid Convergence:		-0 13 °	
Map									
0 00 ft									

Well	#2H					
Well Position	+N/-S	0 00 ft	Northing:	684,245 000 ft	Latitude:	32° 52' 51 076 N
	+E/-W	0 00 ft	Easting:	428,604 100 ft	Longitude:	104° 33' 57 229 W
Position Uncertainty		0 00 ft	Wellhead Elevation:	ft	Ground Level:	3,680 40 ft

Wellbore		OH			
Magnetics:	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	01/11/2010	8 26	60 65	49,037

Design: Plan #1				
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0 00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0 00	0 00	0 00	87 65

Survey Tool Program		Date 01/11/2010		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0 00	8,686 87	Plan #1 (OH)	MWD	MWD - Standard



Pathfinder Energy Services

Pathfinder X & Y Planning Report



Company:	EOG Resources, Inc.	Local Co-ordinate Reference:	Well #2H:
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Site:	Skeena 35 Fed.	MD Reference:	WELL @ 3699 40ft (19' KB)
Well:	#2H	North Reference:	Grid:
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	Midland Database

Planned Survey											
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)	
0 00	0 00	0 00	0 00	-3,699 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
100 00	0 00	0 00	100 00	-3,599 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
200 00	0 00	0 00	200 00	-3,499 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
300 00	0 00	0 00	300 00	-3,399 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
400 00	0 00	0 00	400 00	-3,299 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
500 00	0 00	0 00	500 00	-3,199 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
600 00	0 00	0 00	600 00	-3,099 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
700 00	0 00	0 00	700 00	-2,999 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
800 00	0 00	0 00	800 00	-2,899 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
900 00	0 00	0 00	900 00	-2,799 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,000 00	0 00	0 00	1,000 00	-2,699 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,100 00	0 00	0 00	1,100 00	-2,599 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,200 00	0 00	0 00	1,200 00	-2,499 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,300 00	0 00	0 00	1,300 00	-2,399 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,400 00	0 00	0 00	1,400 00	-2,299 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,500 00	0 00	0 00	1,500 00	-2,199 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,600 00	0 00	0 00	1,600 00	-2,099 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,700 00	0 00	0 00	1,700 00	-1,999 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,800 00	0 00	0 00	1,800 00	-1,899 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
1,900 00	0 00	0 00	1,900 00	-1,799 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,000 00	0 00	0 00	2,000 00	-1,699 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,100 00	0 00	0 00	2,100 00	-1,599 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,200 00	0 00	0 00	2,200 00	-1,499 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,300 00	0 00	0 00	2,300 00	-1,399 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,400 00	0 00	0 00	2,400 00	-1,299 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,500 00	0 00	0 00	2,500 00	-1,199 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,600 00	0 00	0 00	2,600 00	-1,099 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	



Pathfinder Energy Services

Pathfinder X & Y Planning Report



Company:	EOG Resources, Inc	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County	TVD Reference:	WELL @ 3699' 40ft (19' KB)
Site:	Skeena-35 Fed	MD Reference:	WELL @ 3699' 40ft (19' KB)
Well:	#2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	Midland Database

Planned Survey											
MD (ft)	Inc (%)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)	
2,700 00	0 00	0 00	2,700 00	-999 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,800 00	0 00	0 00	2,800 00	-899 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
2,900 00	0 00	0 00	2,900 00	-799 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,000 00	0 00	0 00	3,000 00	-699 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,100 00	0 00	0 00	3,100 00	-599 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,200 00	0 00	0 00	3,200 00	-499 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,300 00	0 00	0 00	3,300 00	-399 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,400 00	0 00	0 00	3,400 00	-299 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,500 00	0 00	0 00	3,500 00	-199 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,600 00	0 00	0 00	3,600 00	-99 40	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,700 00	0 00	0 00	3,700 00	0 60	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,800 00	0 00	0 00	3,800 00	100 60	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
3,900 00	0 00	0 00	3,900 00	200 60	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
4,000 00	0 00	0 00	4,000 00	300 60	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
4,100 00	0 00	0 00	4,100 00	400 60	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
4,200 00	0 00	0 00	4,200 00	500 60	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
4,242 50	0 00	0 00	4,242 50	543 10	0 00	0 00	0 00	0 00	684,245 00	428,604 10	
4,250 00	0 90	76 00	4,250 00	550 60	0 01	0 06	0 06	12 00	684,245 01	428,604 16	
4,275 00	3 90	76 00	4,274 97	575 57	0 27	1 07	1 08	12 00	684,245 27	428,605 17	
4,300 00	6 90	76 00	4,299 86	600 46	0 84	3 36	3 39	12 00	684,245 84	428,607 46	
4,325 00	9 90	76 00	4,324 59	625 19	1 72	6 90	6 96	12 00	684,246 72	428,611 00	
4,350 00	12 90	76 00	4,349 09	649 69	2 92	11 69	11 80	12 00	684,247 92	428,615 79	
4,375 00	15 90	76 00	4,373 31	673 91	4 42	17 72	17 89	12 00	684,249 42	428,621 82	
4,400 00	18 90	76 00	4,397 16	697 76	6 23	24 98	25 21	12 00	684,251 23	428,629 08	
4,425 00	21 90	76 00	4,420 59	721 19	8 33	33 43	33 74	12 00	684,253 33	428,637 53	
4,450 00	24 90	76 00	4,443 53	744 13	10 74	43 06	43 47	12 00	684,255 74	428,647 16	
4,475 00	27 90	76 00	4,465 92	766 52	13 43	53 85	54 35	12 00	684,258 43	428,657 95	



Pathfinder Energy Services
Pathfinder X & Y Planning Report



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Site:	Skeena 35 Fed	MD Reference:	WELL @ 3699.40ft (19' KB)
Well:	#2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	Midland Database

Planned Survey										
MD (ft)	Inc. (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northings (ft)	Easting (ft)
4,500 00	30 90	76 00	4,487 70	788 30	16 39	65 75	66 37	12 00	684,261 39	428,669 85
4,525 00	33 90	76 00	4,508 81	809 41	19 63	78 75	79 48	12 00	684,264 63	428,682 85
4,550 00	36 90	76 00	4,529 18	829 78	23 14	92 80	93 67	12 00	684,268 14	428,696 90
4,575 00	39 90	76 00	4,548 77	849 37	26 89	107 86	108 87	12 00	684,271 89	428,711 96
4,600 00	42 90	76 00	4,567 52	868 12	30 89	123 90	125 06	12 00	684,275 89	428,728 00
4,625 00	45 90	76 00	4,585 39	885 99	35 12	140 87	142 19	12 00	684,280 12	428,744 97
4,650 00	48 90	76 00	4,602 31	902 91	39 57	158 72	160 21	12 00	684,284 57	428,762 82
4,675 00	51 90	76 00	4,618 24	918 84	44 23	177 41	179 07	12 00	684,289 23	428,781 51
4,700 00	54 90	76 00	4,633 15	933 75	49 09	196 88	198 73	12 00	684,294 09	428,800 98
4,725 00	57 90	76 00	4,646 98	947 58	54 12	217 08	219 12	12 00	684,299 12	428,821 18
4,750 00	60 90	76 00	4,659 71	960 31	59 33	237 96	240 19	12 00	684,304 33	428,842 06
4,775 00	63 90	76 00	4,671 29	971 89	64 69	259 45	261 88	12 00	684,309 69	428,863 55
4,800 00	66 90	76 00	4,681 70	982 30	70 19	281 50	284 14	12 00	684,315 19	428,885 60
4,825 00	69 89	76 00	4,690 90	991 50	75 81	304 05	306 90	12 00	684,320 81	428,908 15
4,850 00	72 89	76 00	4,698 88	999 48	81 54	327 04	330 11	12 00	684,326 54	428,931 14
4,875 00	75 89	76 00	4,705 60	1,006 20	87 36	350 40	353 69	12 00	684,332 36	428,954 50
4,900 00	78 89	76 00	4,711 06	1,011 66	93 27	374 07	377 58	12 00	684,338 27	428,978 17
4,925 00	81 89	76 00	4,715 23	1,015 83	99 23	397 99	401 72	12 00	684,344 23	429,002 09
4,950 00	84 89	76 00	4,718 10	1,018 70	105 24	422 08	426 03	12 00	684,350 24	429,026 18
4,975 00	87 89	76 00	4,719 68	1,020 28	111 27	446 29	450 47	12 00	684,356 27	429,050 39
4,992 56	90 00	76 00	4,720 00	1,020 60	115 52	463 32	467 66	12 00	684,360 52	429,067 42
5,000 00	90 00	76 22	4,720 00	1,020 60	117 30	470 54	474 95	3 00	684,362 30	429,074 64
5,100 00	90 00	79 22	4,720 00	1,020 60	138 57	568 25	573 44	3 00	684,383 57	429,172 35
5,200 00	90 00	82 22	4,720 00	1,020 60	154 68	666 93	672 70	3 00	684,399 68	429,271 03
5,300 00	90 00	85 22	4,720 00	1,020 60	165 62	766 32	772 45	3 00	684,410 62	429,370 42
5,400 00	90 00	88 22	4,720 00	1,020 60	171 33	866 14	872 43	3 00	684,416 33	429,470 24
5,460 43	90 00	90 04	4,720 00	1,020 60	172 25	926 57	932 84	3 00	684,417 25	429,530 67



Pathfinder Energy Services
Pathfinder X & Y Planning Report



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Project:	Eddy County	TVD Reference:	WELL @ 3699' 40ft (19' KB)
Site:	Skeena 35 Fed	MD Reference:	WELL @ 3699' 40ft (19' KB)
Well:	#2H	North Reference:	Grd
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	Midland Database

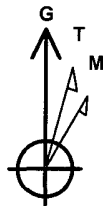
Planned Survey											
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (%/100ft)	Northing (ft)	Easting (ft)	
5,500 00	90 00	90 04	4,720 00	1,020 60	172 22	966 13	972 37	0 00	684,417 22	429,570 23	
5,600 00	90 00	90 04	4,720 00	1,020 60	172 16	1,066 13	1,072 29	0 00	684,417 16	429,670 23	
5,700 00	90 00	90 04	4,720 00	1,020 60	172 10	1,166 13	1,172 20	0 00	684,417 10	429,770 23	
5,800 00	90 00	90 04	4,720 00	1,020 60	172 03	1,266 13	1,272 11	0 00	684,417 03	429,870 23	
5,900 00	90 00	90 04	4,720 00	1,020 60	171 97	1,366 13	1,372 03	0 00	684,416 97	429,970 23	
6,000 00	90 00	90 04	4,720 00	1,020 60	171 91	1,466 13	1,471 94	0 00	684,416 91	430,070 23	
6,100 00	90 00	90 04	4,720 00	1,020 60	171 84	1,566 13	1,571 85	0 00	684,416 84	430,170 23	
6,200 00	90 00	90 04	4,720 00	1,020 60	171 78	1,666 13	1,671 77	0 00	684,416 78	430,270 23	
6,300 00	90 00	90 04	4,720 00	1,020 60	171 72	1,766 13	1,771 68	0 00	684,416 72	430,370 23	
6,400 00	90 00	90 04	4,720 00	1,020 60	171 65	1,866 13	1,871 59	0 00	684,416 65	430,470 23	
6,500 00	90 00	90 04	4,720 00	1,020 60	171 59	1,966 13	1,971 51	0 00	684,416 59	430,570 23	
6,600 00	90 00	90 04	4,720 00	1,020 60	171 52	2,066 13	2,071 42	0 00	684,416 52	430,670 23	
6,700 00	90 00	90 04	4,720 00	1,020 60	171 46	2,166 13	2,171 34	0 00	684,416 46	430,770 23	
6,800 00	90 00	90 04	4,720 00	1,020 60	171 40	2,266 13	2,271 25	0 00	684,416 40	430,870 23	
6,900 00	90 00	90 04	4,720 00	1,020 60	171 33	2,366 13	2,371 16	0 00	684,416 33	430,970 23	
7,000 00	90 00	90 04	4,720 00	1,020 60	171 27	2,466 13	2,471 08	0 00	684,416 27	431,070 23	
7,100 00	90 00	90 04	4,720 00	1,020 60	171 21	2,566 13	2,570 99	0 00	684,416 21	431,170 23	
7,200 00	90 00	90 04	4,720 00	1,020 60	171 14	2,666 13	2,670 90	0 00	684,416 14	431,270 23	
7,300 00	90 00	90 04	4,720 00	1,020 60	171 08	2,766 13	2,770 82	0 00	684,416 08	431,370 23	
7,400 00	90 00	90 04	4,720 00	1,020 60	171 02	2,866 13	2,870 73	0 00	684,416 02	431,470 23	
7,500 00	90 00	90 04	4,720 00	1,020 60	170 95	2,966 13	2,970 64	0 00	684,415 95	431,570 23	
7,600 00	90 00	90 04	4,720 00	1,020 60	170 89	3,066 13	3,070 56	0 00	684,415 89	431,670 23	
7,700 00	90 00	90 04	4,720 00	1,020 60	170 83	3,166 13	3,170 47	0 00	684,415 83	431,770 23	
7,800 00	90 00	90 04	4,720 00	1,020 60	170 76	3,266 13	3,270 38	0 00	684,415 76	431,870 23	
7,900 00	90 00	90 04	4,720 00	1,020 60	170 70	3,366 13	3,370 30	0 00	684,415 70	431,970 23	
8,000 00	90 00	90 04	4,720 00	1,020 60	170 64	3,466 13	3,470 21	0 00	684,415 64	432,070 23	
8,100 00	90 00	90 04	4,720 00	1,020 60	170 57	3,566 13	3,570 12	0 00	684,415 57	432,170 23	

Company:	EOG Resources, Inc	Local Co-ordinate Reference:	Well #2H
Project:	Eddy County	TVD Reference:	WELL @ 3699' 40ft (19' KB)
Site:	Skeena 35 Fed	MD Reference:	WELL @ 3699' 40ft (19' KB)
Well:	#2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	Midland Database

Planned Survey											
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)	
8,200 00	90 00	90 04	4,720 00	1,020 60	170 51	3,666 13	3,670 04	0 00	684,415 51	432,270 23	
8,300 00	90 00	90 04	4,720 00	1,020 60	170 45	3,766 13	3,769 95	0 00	684,415 45	432,370 23	
8,400 00	90 00	90 04	4,720 00	1,020 60	170 38	3,866 13	3,869 86	0 00	684,415 38	432,470 23	
8,500 00	90 00	90 04	4,720 00	1,020 60	170 32	3,966 13	3,969 78	0 00	684,415 32	432,570 23	
8,600 00	90 00	90 04	4,720 00	1,020 60	170 26	4,066 13	4,069 69	0 00	684,415 26	432,670 23	
8,686 87	90 00	90 04	4,720 00	1,020 60	170 20	4,153 00	4,156 49	0 00	684,415 20	432,757 10	
PBHL(SKN#2H)											

Targets										
Target Name	hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL(SKN#2H)	- plan hits target center - Point	0 00	0 00	4,720 00	170 20	4,153 00	684,415 200	432,757 100	32° 52' 52 849 N	104° 33' 8 533 W

Checked By: _____ Approved By: _____ Date: _____

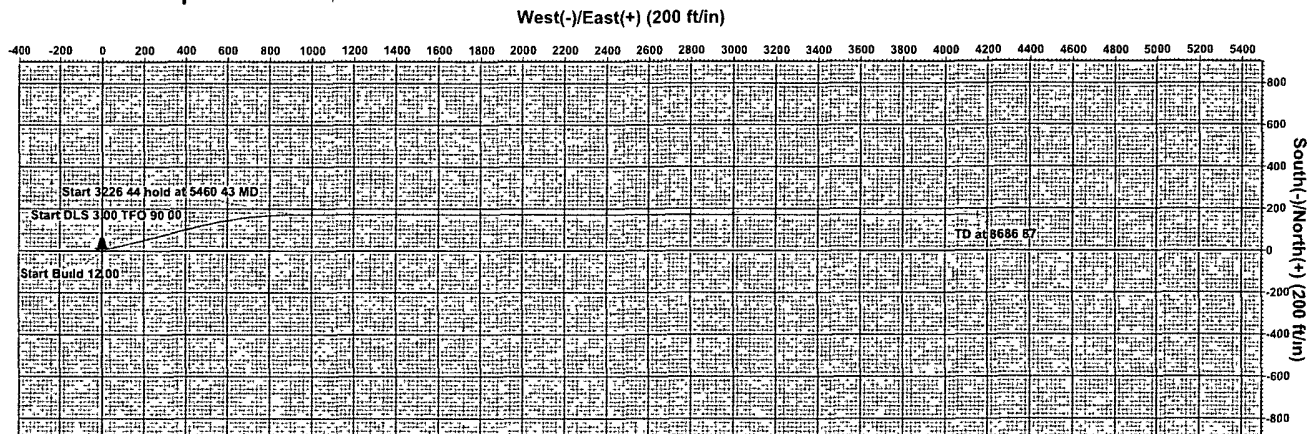


Azimuths to Grid North
True North. 0 13°
Magnetic North 8 39°

Magnetic Field
Strength 49037 1snT
Dip Angle. 60.65°
Date: 01/11/2010
Model: IGRF2010

PATHFINDER

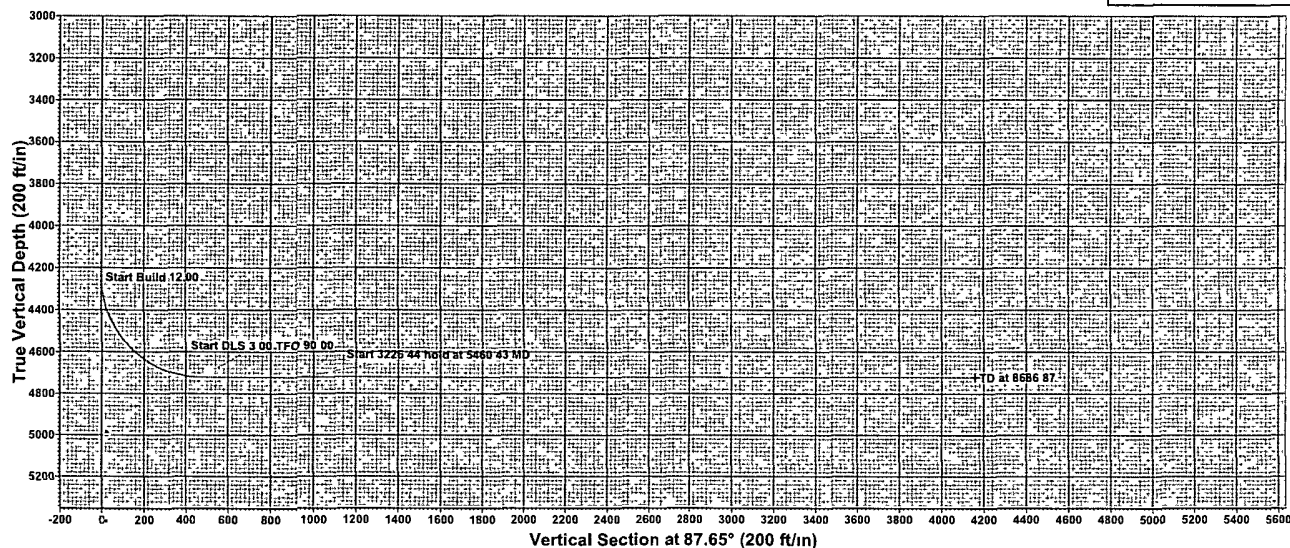
Project: Eddy County
Site: Skeena 35 Fed
Well: #2H
Wellbore: OH
Plan: Plan #1 (#2H/OH)



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFac	VSec	Target
1	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	
2	4242 50	0 00	0 00	4242 50	0 00	0 00	0 00	0 00	0 00	
3	4992 56	90 00	76 00	4720 00	115 52	463 32	12 00	76.00	467 66	
4	5460 43	90 00	90 04	4720 00	172 25	926 57	3 00	90 00	932 84	
5	8686 87	90 00	90 04	4720 00	170 20	4153 00	0 00	0 00	4156 49	PBHL(SKN#2H)

WELL DETAILS #2H						
Ground Elevation 3680 40						
RKB Elevation WELL @ 3699 40ft (19' KB)						
Rig Name 19' KB						
+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
0 00	0 00	684245 000	428604 100	32° 52' 51 076 N	104° 33' 57 223 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)						
Name	TVD	+N-S	+E-W	Northing	Easting	Shape Point
PBHL(SKN#2H)	4720 00	170 20	4153 00	684415 200	432757 100	



LEGEND

• Plan #1

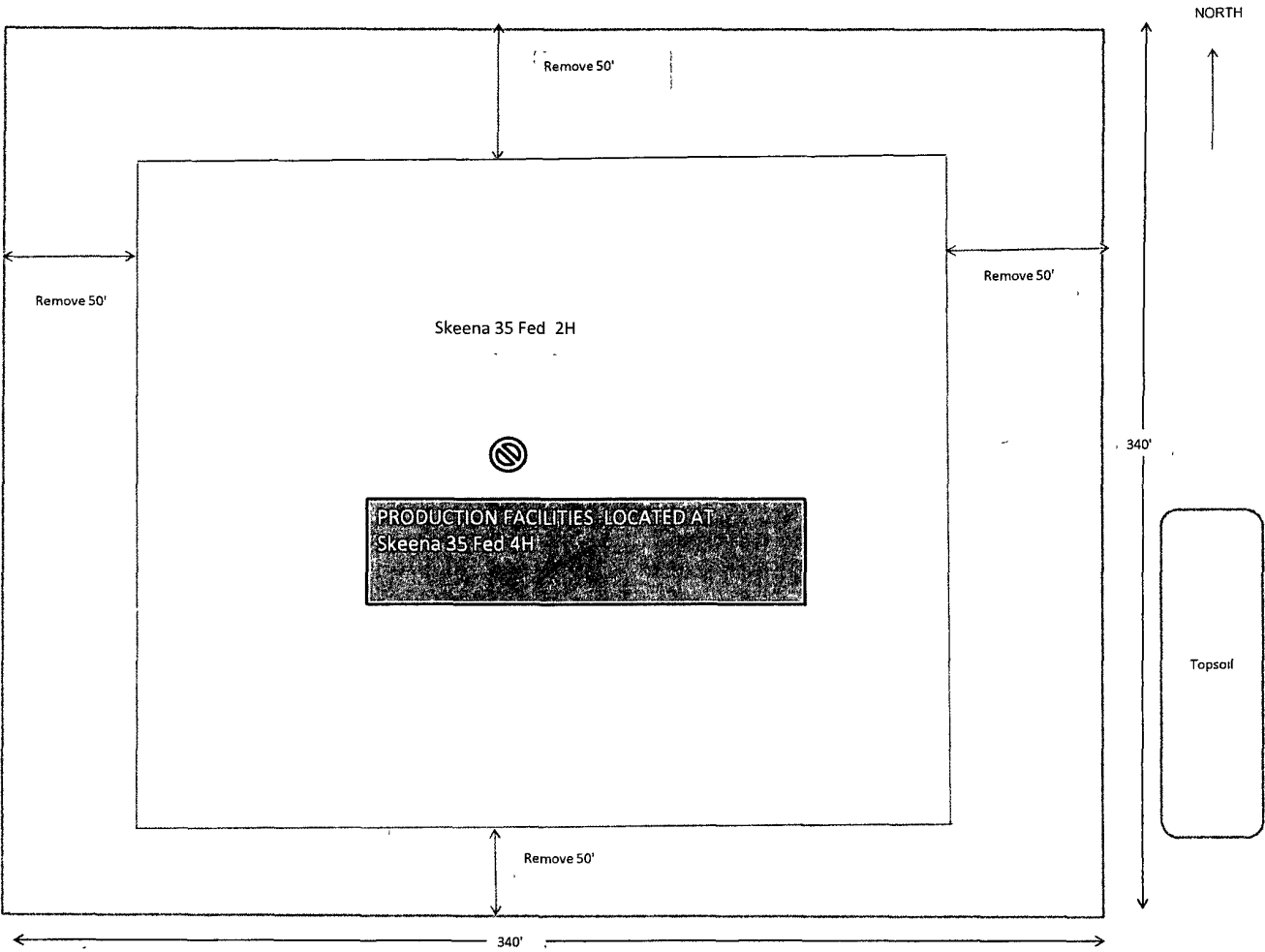
PROJECT DETAILS Eddy County
Geodetic System: US State Plane 1927 (Exact solution)
Datum NAD 1927 (NADCON CONUS)
Ellipsoid Clarke 1866
Zone New Mexico East 3001
System Datum Mean Sea Level
Local North Grid

Plan Plan #1 (#2H/OH)

Created By Nate Bingham Date 15 19, January 11 2010

Checked _____ Date _____

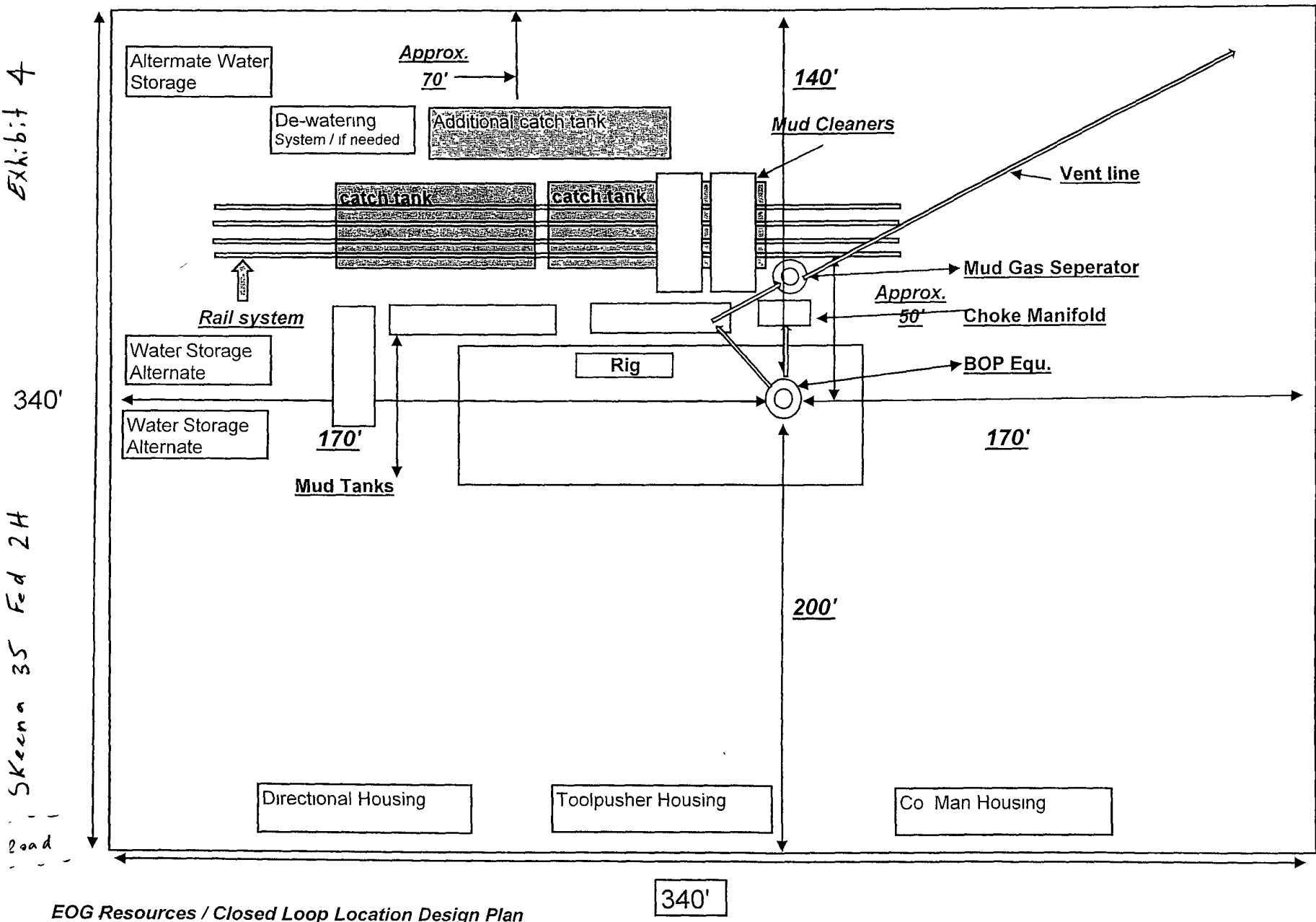
Production Facility Layout



NOT TO SCALE

Exhibit 4

Skeena 35 Fed 2H
Road



EOG Resources / Closed Loop Location Design Plan

340'

Not to scale

EOG RESOURCES, INC.
SKEENA 35 FED 2H

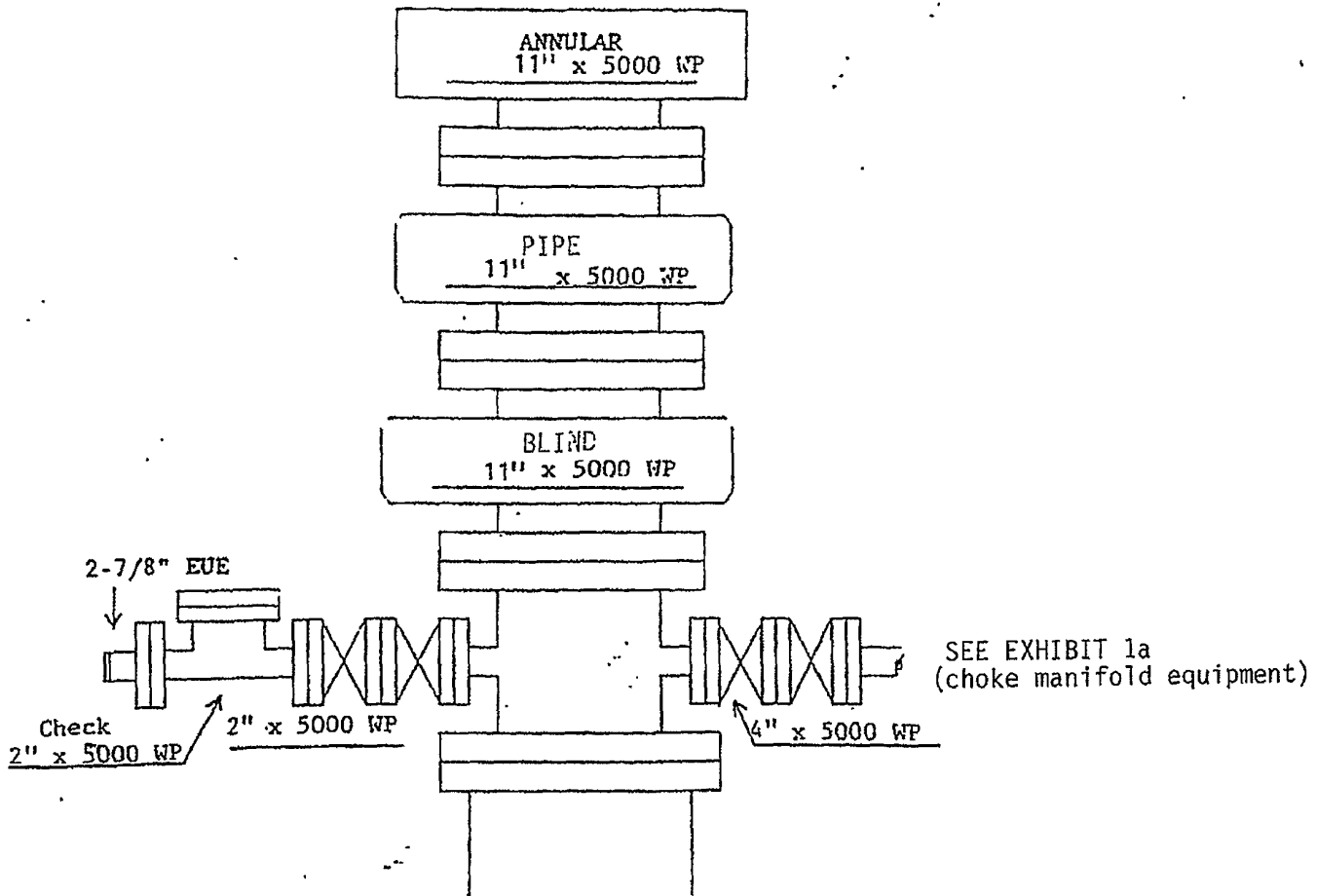
ATTACHMENT TO EXHIBIT #1

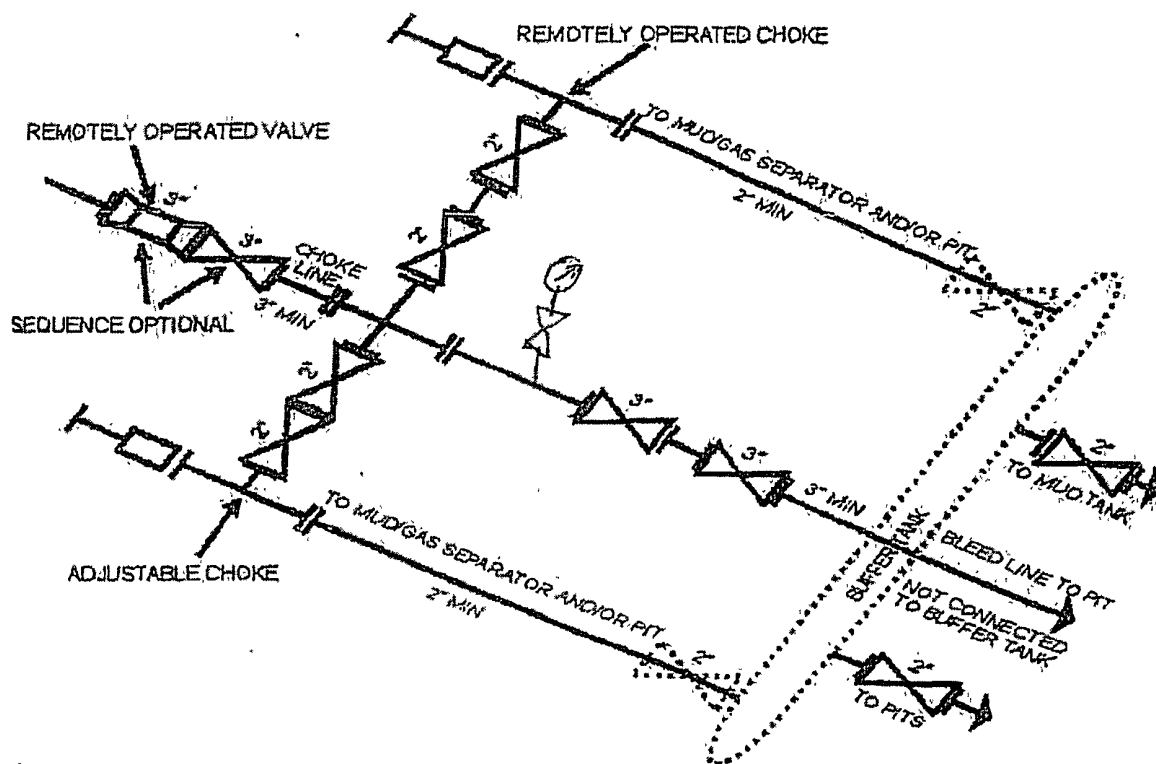
1. Wear ring to be properly installed in head.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1.
3. All fittings to be flanged
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
5. All choke and fill lines to be securely anchored especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Kelly cock on kelly.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EXHIBIT 1

EOG Resources, Inc.

Skeena 35 Fed 2H



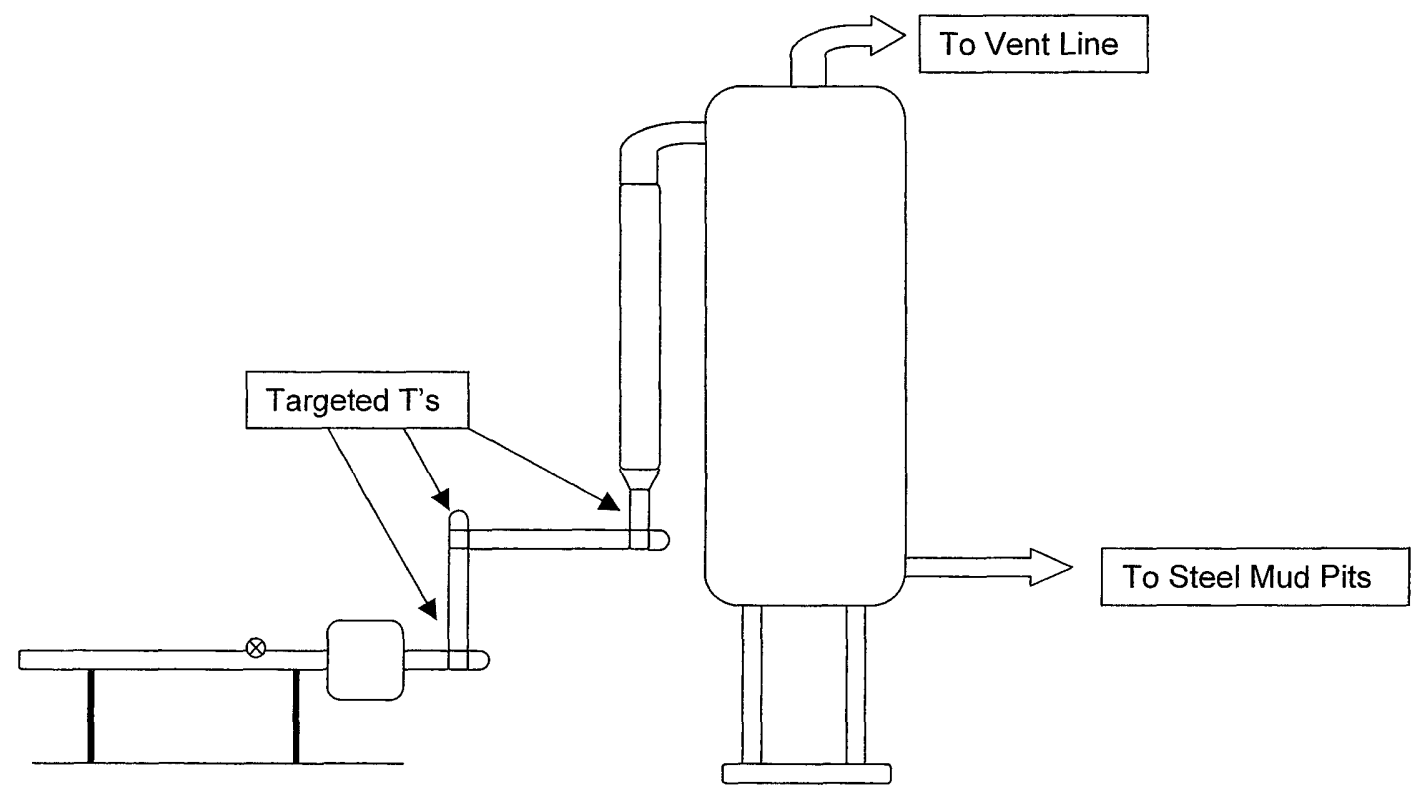


5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

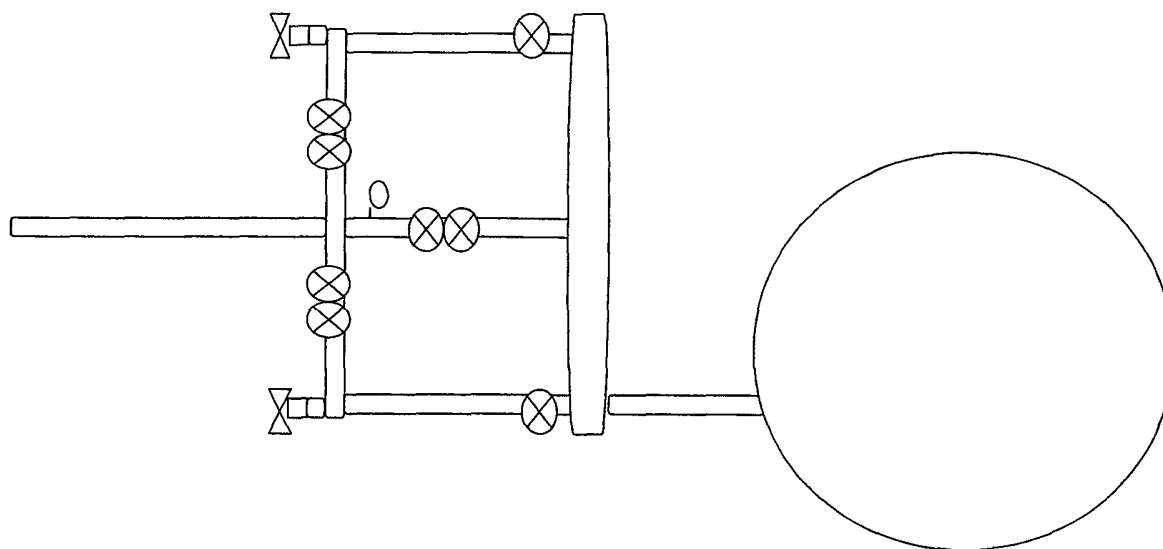
[54 FR 39528, Sept. 27, 1989]

Profile View of Piping from Choke Manifold
to the Mud Gas Separator



Page 272

Aerial View of the Piping from the Choke
Manifold to the Mud Gas Separator



EOG Resources, Inc.

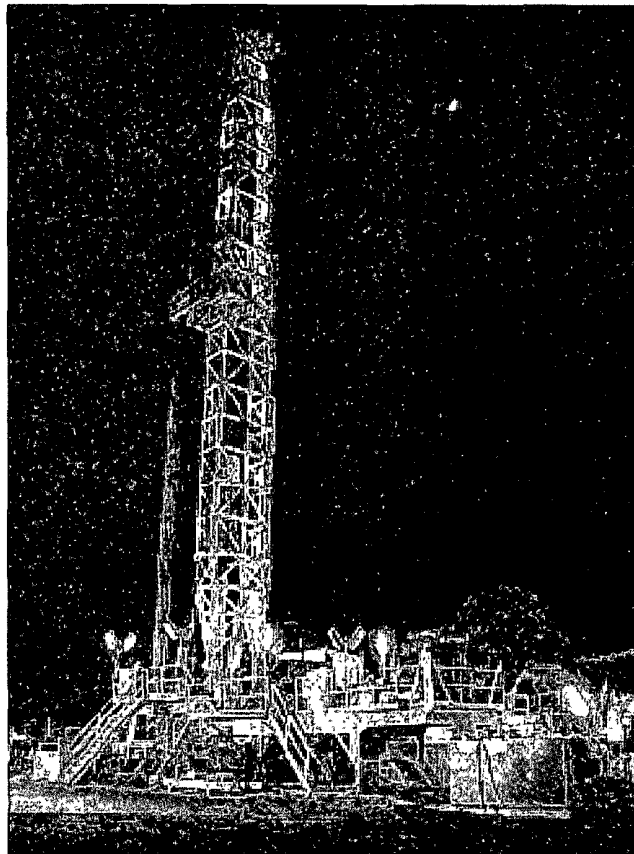
Legal's:

Skeena 35 Fed. Wells

Eddy Co. New Mexico

H₂S

"Contingency Plan"



Safety Solutions, LLC
3222 Commercial Dr.

(432) 686-8555
Midland, TX 79701

Legal's:

Skeena 35 Fed. #1H

Eddy Co. New Mexico

1150' FNL & 205' FEL Surface Location

Section 35

T-16-S, R-24-E

Lat: N 32.8833684

Long: W 104.5508817

760' FNL & 660' FWL Bottom Hole Location

Section 35

T-16-S, R-24-E

Lat: N 32.8842961

Long: W 104.5653970

Legal's:

Skeena 35 Fed. #2H

Eddy Co. New Mexico

2010' FNL & 510' FWL Surface Location

Section 35

T-16-S, R-24-E

Lat: N 32.8808546

Long: W 104.5658970

1880' FNL & 660' FEL Bottom Hole Location

Section 35

T-16-S, R-24-E

Lat: N 32.8813467

Long: W 104.5523704

Legal's:

Skeena 35 Fed. #3H

Eddy Co. New Mexico

1595' FSL & 390' FWL Surface Location

Section 35

T-16-S, R-24-E

Lat: N 32.8762402

Long: W 104.5663036

1880' FNL & 660' FEL Bottom Hole Location

Section 35

T-16-S, R-24-E

Lat: N 32.8770786

Long: W 104.5523850

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- e. Physical Properties
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H₂S CONTINGENCY PLAN SECTION

Scope:

This contingency plan provides an organized plan of action for alerting and protecting the public within an area of exposure prior to an intentional release, or following the accidental release of a potentially hazardous volume of hydrogen sulfide. The plan establishes guidelines for all personnel whose work activity may involve exposure to Hydrogen Sulfide Gas (H₂S).

Objective:

Prevent any and all accidents, and prevent the uncontrolled release of H₂S into the atmosphere.

Provide proper evacuation procedures to cope with emergencies.

Provide immediate and adequate medical attention should an injury occur.

Discussion of Plan:

Suspected Problem Zones:

Implementation: This plan, with all details, is to be fully implemented 1000' before drilling into the first sour zone.

Emergency Response Procedure: This section outlines the conditions and denotes steps to be taken in the event of an emergency.

Emergency Equipment and Procedure: This section outlines the safety and emergency equipment that will be required for the drilling of this well.

Training Provisions: This section outlines the training provisions that must be adhered to 1000' before drilling into the first sour zone.

Emergency call list: Included are the telephone numbers of all persons that would need to be contacted, should an H₂S emergency occur.

Briefing: This section deals with the briefing of all persons involved with the drilling of this well.

Public Safety: Public Safety Personnel will be made aware of the drilling of this well.

Check Lists: Status check lists and procedural check lists have been included to ensure adherence to the plan.

General Information: A general information section has been included to supply support information.

EMERGENCY PROCEDURES SECTION

- I. In the event of any evidence of H₂S level above 10ppm, take the following steps immediately:
 - a. Secure breathing apparatus.
 - b. Order non-essential personnel out of the danger zone.
 - c. Take steps to determine if the H₂S level can be corrected or suppressed, and if so, proceed with normal operations.
- II. If uncontrollable conditions occur, proceed with the following:
 - a. Take steps to protect and/or remove any public downwind of the rig, including partial evacuation or isolation. Notify necessary public safety personnel and the New Mexico Oil Conservation Division of the situation.
 - b. Remove all personnel to the Safe Briefing Area.
 - c. Notify public safety personnel for help with maintaining roadblocks and implementing evacuation.
 - d. Determine and proceed with the best possible plan to regain control of the well. Maintain tight security and safety measures.
- III. Responsibility:
 - a. The Company Approved Supervisor shall be responsible for the total implementation of the plan.
 - b. The Company Approved Supervisor shall be in complete command during any emergency.
 - c. The Company Approved Supervisor shall designate a back up Supervisor in the event that he/she is not available.

EMERGENCY PROCEDURE IMPLEMENTATION

I. Drilling or Tripping

a. All Personnel

- i. When alarm sounds, don escape unit and report to upwind Safe Briefing Area.
- ii. Check status of other personnel (buddy system).
- iii. Secure breathing apparatus.
- iv. Wait for orders from supervisor.

b. Drilling Foreman

- i. Report to the upwind Safe Briefing Area.
- ii. Don Breathing Apparatus and return to the point of release with the Tool Pusher or Driller (buddy system).
- iii. Determine the concentration of H₂S.
- iv. Assess the situation and take appropriate control measures.

c. Tool Pusher

- i. Report to the upwind Safe Briefing Area.
- ii. Don Breathing Apparatus and return to the point of release with the Drilling Foreman or the Driller (buddy system).
- iii. Determine the concentration of H₂S.
- iv. Assess the situation and take appropriate control measures.

d. Driller

- i. Check the status of other personnel (in a rescue attempt, always use the buddy system).
- ii. Assign the least essential person to notify the Drilling Foreman and Tool Pusher, in the event of their absence.
- iii. Assume the responsibility of the Drilling Foreman and the Tool Pusher until they arrive, in the event of their absence.

e. Derrick Man and Floor Hands

- i. Remain in the upwind Safe Briefing Area until otherwise instructed by a supervisor.

f. Mud Engineer

- i. Report to the upwind Safe Briefing Area.
- ii. When instructed, begin check of mud for pH level and H₂S level.

g. Safety Personnel

- i. Don Breathing Apparatus.
- ii. Check status of personnel.
- iii. Wait for instructions from Drilling Foreman or Tool Pusher.

II. Taking a Kick

- a. All Personnel report to the upwind Safe Briefing Area.
- b. Follow standard BOP procedures.

III. Open Hole Logging

- a. All unnecessary personnel should leave the rig floor.
- b. Drilling Foreman and Safety Personnel should monitor the conditions and make necessary safety equipment recommendations.

IV. Running Casing or Plugging

- a. Follow "Drilling or Tripping" procedures.
- b. Assure that all personnel have access to protective equipment.

SIMULATED BLOWOUT CONTROL DRILLS

All drills will be initiated by activating alarm devices (air horn). One long blast, on the air horn, for ACTUAL and SIMULATED Blowout Control Drills. This operation will be performed by the Drilling Foreman or Tool Pusher at least one time per week for each of the following conditions, with each crew:

Drill #1 Bottom Drilling

Drill #2 Tripping Drill Pipe

In each of these drills, the initial reaction time to shutting in the well shall be timed as well as the total time for the crew to complete its entire pit drill assignment. The times must be recorded on the IADC Driller's Log as "Blowout Control Drill".

Drill No.:

Reaction Time to Shut-In: minutes, seconds.

Total Time to Complete Assignment: minutes, seconds.

I. Drill Overviews

a. Drill No. 1 – Bottom Drilling

- i. Sound the alarm immediately.
- ii. Stop the rotary and hoist Kelly joint above the rotary table.
- iii. Stop the circulatory pump.
- iv. Close the drill pipe rams.
- v. Record casing and drill pipe shut-in pressures and pit volume increases.

b. Drill No. 2 – Tripping Drill Pipe

- i. Sound the alarm immediately.
- ii. Position the upper tool joint just above the rotary table and set the slips.
- iii. Install a full opening valve or inside blowout preventer tool in order to close the drill pipe.
- iv. Close the drill pipe rams.
- v. Record the shut-in annular pressure.

II. Crew Assignments

a. Drill No. 1 – Bottom Drilling

i. *Driller*

1. Stop the rotary and hoist Kelly joint above the rotary table.
2. Stop the circulatory pump.
3. Check Flow.
4. If flowing, sound the alarm immediately
5. Record the shut-in drill pipe pressure
6. Determine the mud weight increase needed or other courses of action.

ii. *Derrickman*

1. Open choke line valve at BOP.
2. Signal Floor Man #1 at accumulator that choke line is open.
3. Close choke and upstream valve after pipe tam have been closed.
4. Read the shut-in annular pressure and report readings to Driller.

iii. *Floor Man #1*

1. Close the pipe rams after receiving the signal from the Derrickman.
2. Report to Driller for further instructions.

iv. *Floor Man #2*

1. Notify the Tool Pusher and Operator representative of the H₂S alarms.
2. Check for open fires and, if safe to do so, extinguish them.
3. Stop all welding operations.
4. Turn-off all non-explosions proof lights and instruments.
5. Report to Driller for further instructions.

v. *Tool Pusher*

1. Report to the rig floor.
2. Have a meeting with all crews.

3. Compile and summarize all information.
4. Calculate the proper kill weight.
5. Ensure that proper well procedures are put into action.

vi. *Operator Representative*

1. Notify the Drilling Superintendent.
2. Determine if an emergency exists and if so, activate the contingency plan.

b. Drill No. 2 – Tripping Pipe

i. Driller

1. Sound the alarm immediately when mud volume increase has been detected.
2. Position the upper tool joint just above the rotary table and set slips.
3. Install a full opening valve or inside blowout preventer tool to close the drill pipe.
4. Check flow.
5. Record all data reported by the crew.
6. Determine the course of action.

ii. Derrickman

1. Come down out of derrick.
2. Notify Tool Pusher and Operator Representative.
3. Check for open fires and, if safe to do so , extinguish them
4. Stop all welding operations.
5. Report to Driller for further instructions.

iii. Floor Man #1

1. Pick up full opening valve or inside blowout preventer tool and stab into tool joint above rotary table (with Floor Man #2).
2. Tighten valve with back-up tongs.

3. Close pipe rams after signal from Floor Man #2.
4. Read accumulator pressure and check for possible high pressure fluid leaks in valves or piping.
5. Report to Driller for further instructions.

iv. Floor Man #2

1. Pick-up full opening valve or inside blowout preventer tool and stab into tool joint above rotary table (with Floor Man #1).
2. Position back-up tongs on drill pipe.
3. Open choke line valve at BOP.
4. Signal Floor Man #1 at accumulator that choke line is open.
5. Close choke and upstream valve after pipe rams have been closed.
6. Check for leaks on BOP stack and choke manifold.
7. Read annular pressure.
8. Report readings to the Driller.

v. Tool Pusher

1. Report to the rig floor.
2. Have a meeting with all of the crews.
3. Compile and summarize all information.
4. See that proper well kill procedures are put into action.

vi. Operator Representative

1. Notify Drilling Superintendent
2. Determine if an emergency exists, and if so, activate the contingency plan.

IGNITION PROCEDURES

Responsibility:

The decision to ignite the well is the responsibility of the DRILLING FOREMAN in concurrence with the STATE POLICE. In the event the Drilling Foreman is incapacitated, it becomes the responsibility of the RIG TOOL PUSHER. This decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope of controlling the blowout under the prevailing conditions.

If time permits, notify the main office, but do not delay if human life is in danger. Initiate the first phase of the evacuation plan.

Instructions for Igniting the Well:

- 1 Two people are required for the actual igniting operation. Both men must wear self-contained breathing apparatus and must use a full body harness and attach a retrievable safety line to the D-Ring in the back. One man must monitor the atmosphere for explosive gases with the LEL monitor, while the Drilling Foreman is responsible for igniting the well.
2. The primary method to ignite is a 25mm flare gun with a range of approximately 500 feet.
3. Ignite from upwind and do not approach any closer than is warranted.
4. Select the ignition site best suited for protection and which offers an easy escape route.
- 5 Before igniting, check for the presence of combustible gases.
6. After igniting, continue emergency actions and procedures as before.
7. All unassigned personnel will limit their actions to those directed by the Drilling Foreman.

Note: After the well is ignited, burning Hydrogen Sulfide will convert to Sulfur Dioxide, which is also highly toxic. Do not assume the area is safe after the well is ignited.

TRAINING PROGRAM

When working in an area where Hydrogen Sulfide (H₂S) might be encountered, definite training requirements must be carried out. The Company Supervisor will ensure that all personnel, at the well site, have had adequate training in the following:

1. Hazards and characteristics of Hydrogen Sulfide.
2. Physicals effects of Hydrogen Sulfide on the human body.
3. Toxicity of Hydrogen Sulfide and Sulfur Dioxide.
4. H₂S detection, Emergency alarm and sensor location.
5. Emergency rescue.
6. Resuscitators.
7. First aid and artificial resuscitation.
8. The effects of Hydrogen Sulfide on metals.
9. Location safety.

Service company personnel and visiting personnel must be notified if the zone contains H₂S, and each service company must provide adequate training and equipment for their employees before they arrive at the well site.

EMERGENCY EQUIPMENT REQUIREMENTS

Lease Entrance Sign:

Should be located at the lease entrance with the following information:

CAUTION – POTENTIAL POISON GAS
HYDROGEN SULFIDE
NO ADMITTANCE WITHOUT AUTHORIZATION

Respiratory Equipment:

- Fresh air breathing equipment should be placed at the safe briefing areas and should include the following:
- Two SCBA's at each briefing area.
- Enough air line units to operate safely, anytime the H₂S concentration reaches the IDLH level (100 ppm).
- Cascade system with enough breathing air hose and manifolds to reach the rig floor, the derrickman and the other operation areas.

Windsocks or Wind Streamers:

- A minimum of two 10" windsocks located at strategic locations so that they may be seen from any point on location.
- Wind streamers (if preferred) should be placed at various locations on the well site to ensure wind consciousness at all times. (Corners of location).

Hydrogen Sulfide Detector and Alarms:

- 1 - Four channel H₂S monitor with alarms.
- Four (4) sensors located as follows: #1 – Rig Floor, #2 – Bell Nipple, #3 – Shale Shaker, #4 – Mud Pits.
- Gastec or Draeger pump with tubes.
- Sensor test gas.

Well Condition Sign and Flags:

The Well Condition Sign w/flags should be placed a minimum of 150' before you enter the location. It should have three (3) color coded flags (green, yellow and red) that will be used to denote the following location conditions:

GREEN – Normal Operating Conditions
YELLOW – Potential Danger
RED – Danger, H₂S Gas Present

Auxiliary Rescue Equipment:

- Stretcher
- 2 – 100' Rescue lines.
- First Aid Kit properly stocked.

Mud Inspection Equipment:

Garret Gas Train or Hach Tester for inspection of Hydrogen Sulfide in the drilling mud system.

Fire Extinguishers:

Adequate fire extinguishers shall be located at strategic locations.

Blowout Preventer:

- The well shall have hydraulic BOP equipment for the anticipated BHP.
- The BOP should be tested upon installation.
- BOP, Choke Line and Kill Line will be tested as specified by Operator.

Confined Space Monitor:

There should be a portable multi-gas monitor with at least 3 sensors (O₂, LEL H₂S). This instrument should be used to test the atmosphere of any confined space before entering. It should also be used for atmospheric testing for LEL gas before beginning any type of Hot Work. Proper calibration documentation will need to be provided.

Communication Equipment:

- Proper communication equipment such as cell phones or 2-way radios should be available at the rig.
- Radio communication shall be available for communication between the company man's trailer, rig floor and the tool pusher's trailer.

- Communication equipment shall be available on the vehicles.

Special Control Equipment:

- Hydraulic BOP equipment with remote control on the ground.
- Rotating head at the surface casing point.

Evacuation Plan:

- Evacuation routes should be established prior to spudding the well.
- Should be discussed with all rig personnel.

Designated Areas:

Parking and Visitor area:

- All vehicles are to be parked at a pre-determined safe distance from the wellhead.
- Designated smoking area.

Safe Briefing Areas:

- Two Safe Briefing Areas shall be designated on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds or they are at a 180 degree angle if wind directions tend to shift in the area.
- Personal protective equipment should be stored at both briefing areas or if a moveable cascade trailer is used, it should be kept upwind of existing winds. When wind is from the prevailing direction, both briefing areas should be accessible.

Note:

- Additional equipment will be available at the Safety Solutions, LLC office.
- Additional personal H₂S monitors are available for all employees on location.
- Automatic Flare Igniters are recommended for installation on the rig.

CHECK LISTS

Status Check List

Note: Date each item as they are implemented

1. Sign at location entrance. _____
2. Two (2) wind socks (in required locations). _____
3. Wind Streamers (if required). _____
4. SCBA's on location for all rig personnel and mud loggers. _____
5. Air packs, inspected and ready for use. _____
6. Spare bottles for each air pack (if required). _____
7. Cascade system for refilling air bottles. _____
8. Cascade system and hose line hook up. _____
9. Choke manifold hooked-up and tested.
(before drilling out surface casing.) _____
10. Remote Hydraulic BOP control (hooked-up and tested before
drilling out surface casing). _____
11. BOP tested (before drilling out surface casing). _____
12. Mud engineer on location with equipment to test mud for H₂S. _____
13. Safe Briefing Areas set-up _____
14. Well Condition sign and flags on location and ready. _____
15. Hydrogen Sulfide detection system hooked -up & tested. _____
16. Hydrogen Sulfide alarm system hooked-up & tested. _____
17. Stretcher on location at Safe Briefing Area. _____
18. 2 – 100' Life Lines on location. _____
19. 1 – 20# Fire Extinguisher in safety trailer. _____
20. Confined Space Monitor on location and tested. _____
21. All rig crews and supervisor trained (as required). _____

22. Access restricted for unauthorized personnel

23. Drills on H₂S and well control procedures.

24. All outside service contractors advised of potential H₂S on the well.

25. NO SMOKING sign posted.

26. H₂S Detector Pump w/tubes on location.

27. 25mm Flare Gun on location w/flares.

28. Automatic Flare Igniter installed on rig.

Procedural Check List

Perform the following on each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to insure that they have not been tampered with.
3. Check pressure on the supply air bottles to make sure they are capable of recharging.
4. Make sure all of the Hydrogen Sulfide detection systems are operative.

Perform the following each week:

1. Check each piece of breathing equipment to make sure that they are fully charged and operational. This requires that the air cylinder be opened and the mask assembly be put on and tested to make sure that the regulators and masks are properly working. Negative and Positive pressure should be conducted on all masks.
2. BOP skills.
3. Check supply pressure on BOP accumulator stand-by source.
4. Check all breathing air mask assemblies to see that straps are loosened and turned back, ready for use.
5. Check pressure on cascade air cylinders to make sure they are fully charged and ready to use for refill purposes if necessary.
6. Check all cascade system regulators to make sure they work properly.
7. Perform breathing drills with on-site personnel.
8. Check the following supplies for availability:
 - Stretcher
 - Safety Belts and Ropes
 - Spare air Bottles
 - Spare Oxygen Bottles (if resuscitator required)
 - Gas Detector Pump and Tubes
 - Emergency telephone lists
9. Test the Confined Space Monitor to verify the batteries are good

BRIEFING PROCEDURES

The following scheduled briefings will be held to ensure the effective drilling and operation of this project:

Pre-Spud Meeting

Date: Prior to spudding the well.

Attendance: Drilling Supervisor
 Drilling Engineer
 Drilling Foreman
 Rig Tool Pushers
 Rig Drillers
 Mud Engineer
 All Safety Personnel
 Key Service Company Personnel

Purpose: Review and discuss the well program, step-by-step, to insure complete understanding of assignments and responsibilities

EVACUATION PLAN

General Plan

The direct lines of action prepared by SAFETY SOLUTIONS, LLC to protect the public from hazardous gas situations are as follows:

1. When the company approved supervisor (Drilling Foreman, Tool Pusher or Driller) determine that Hydrogen Sulfide gas cannot be limited to the well location, and the public will be involved, he will activate the evacuation plan. Escape routes are noted on the area map
2. Company safety personnel or designee will notify the appropriate local government agency that a hazardous condition exists and evacuation needs to be implemented.
3. Company approved safety personnel that have been trained in the use of the proper emergency equipment will be utilized.
4. Law enforcement personnel (State Police, Local Police Department, Fire Department, and the Sheriff's Department) will be called to aid in setting up and maintaining road blocks. Also, they will aid in evacuation of the public if necessary.

NOTE: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.

5. After the discharge of gas has been controlled, "Company" safety personnel will determine when the area is safe for re-entry

See Emergency Action Plan

Emergency Assistance Telephone List

PUBLIC SAFETY: **911 or**

Eddy County Sheriff's Department	(575) 887-7551
Kent Waller	
Fire Department:	
Carlsbad	(575) 885-3125
Artesia	(575) 746-5050
Hospitals:	
Carlsbad	(575) 887-4121
Artesia	(575) 748-3333
Hobbs	(575) 392-1979
Dept. of Public Safety/Carlsbad	(575) 748-9718
Highway Department	(575) 885-3281
New Mexico Oil Conservation	(575) 476-3440
U.S. Dept. of Labor	(575) 887-1174

EOG Resources, Inc.

EOG / Midland	Office (432) 686-3600
Company Drilling Consultants:	
Danny Kiser	Cell (281) 833-2749

Drilling Engineer

Steve Munsell	Office (432) 686-3609
	Cell (432) 894-1256

Operations Manager

Joel Pettit	Office (432) 686-3705
	Cell (432) 894-1226

Drilling Superintendent

Barney Thompson	Office (432) 686-3678
	Cell (432) 254-9056

Field Drilling Superintendent

Ron Welch	Cell (432) 386-0592
-----------	---------------------

McVay Drilling

McVay Drilling / Hobbs	Office (575) 397-3311
McVay Drilling Rig #4	Rig (575) 370-5598

Tool Pusher:

Terry Johnson	Cell (575) 370-5620
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Safety Consultants

Safety Solutions, LLC	Office (432) 686-8555
Cliff Strasner	Cell (432) 894-9789
Craig Strasner	Cell (432) 894-0341

MAPS AND PLATS
(Maps & Plats Attached)

Affected Notification List

(within a 65' radius of exposure @100ppm)

The geologic zones that will be encountered during drilling are known to contain hazardous quantities of H₂S. The accompanying map illustrates the affected areas of the community. The residents within this radius will be notified via a hand delivered written notice describing the activities, potential hazards, conditions of evacuation, evacuation drill siren alarms and other precautionary measures.

Evacuee Description:

Residents: **THERE ARE NO RESIDENTS WITHIN 3000' ROE.**

Notification Process:

A continuous siren audible to all residence will be activated, signaling evacuation of previously notified and informed residents.

Evacuation Plan:

All evacuees will migrate lateral to the wind direction.

The Oil Company will identify all home bound or highly susceptible individuals and make special evacuation preparations, interfacing with the local and emergency medical service as necessary.

GENERAL INFORMATION

Toxic Effects of H₂S Poisoning

Hydrogen Sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 PPM, which is .001% by volume. Hydrogen Sulfide is heavier than air (specific gravity – 1.192) and is colorless and transparent. Hydrogen Sulfide is almost as toxic as Hydrogen Cyanide and is 5-6 times more toxic than Carbon Monoxide. Occupational exposure limits for Hydrogen Sulfide and other gases are compared below in Table 1. Toxicity table for H₂S and physical effects are shown in Table 2.

Table 1
Permissible Exposure Limits of Various Gases

Common Name	Symbol	Sp. Gravity	TLV	STEL	IDLH
Hydrogen Cyanide	HCN	.94	4.7 ppm	C	
Hydrogen Sulfide	H ₂ S	1.192	10 ppm	15 ppm	100 ppm
Sulfide Dioxide	SO ₂	2.21	2 ppm	5 ppm	
Chlorine	CL	2.45	.5 ppm	1 ppm	
Carbon Monoxide	CO	.97	25 ppm	200 ppm	
Carbon Dioxide	CO ₂	1.52	5000 ppm	30,000 ppm	
Methane	CH ₄	.55	4.7% LEL	14% UEL	

Definitions

- A. TLV – Threshold Limit Value is the concentration employees may be exposed based on a TWA (time weighted average) for eight (8) hours in one day for 40 hours in one (1) week. This is set by ACGIH (American Conference of Governmental Hygienists) and regulated by OSHA.
- B. STEL – Short Term Exposure Limit is the 15 minute average concentration an employee may be exposed to providing that the highest exposure never exceeds the OEL (Occupational Exposure Limit). The OEL for H₂S is 19 PPM.
- C. IDLH – Immediately Dangerous to Life and Health is the concentration that has been determined by the ACGIH to cause serious health problems or death if exposed to this level. The IDLH for H₂S is 100 PPM.
- D. TWA – Time Weighted Average is the average concentration of any chemical or gas for an eight (8) hour period. This is the concentration that any employee may be exposed based on an TWA.

TABLE 2Toxicity Table of H₂S

Physical Effects

Percent %	PPM	
.0001	1	Can smell less than 1 ppm.
.001	10	TLV for 8 hours of exposure.
.0015	15	STEL for 15 minutes of exposure.
.01	100	Immediately Dangerous to Life & Health. Kills sense of smell in 3 to 5 minutes
.02	200	Kills sense of smell quickly, may burn eyes and throat.
.05	500	Dizziness, cessation of breathing begins in a few minutes .
.07	700	Unconscious quickly, death will result if not rescued promptly.
.10	1000	Death will result unless rescued promptly. Artificial resuscitation may be necessary.

PHYSICAL PROPERTIES OF H₂S

The properties of all gases are usually described in the context of seven major categories:

COLOR
ODOR
VAPOR DENSITY
EXPLOSIVE LIMITS
FLAMMABILITY
SOLUBILITY (IN WATER)
BOILING POINT

Hydrogen Sulfide is no exception. Information from these categories should be considered in order to provide a fairly complete picture of the properties of the gas.

COLOR – TRANSPARENT

Hydrogen Sulfide is colorless so it is invisible. This fact simply means that you can't rely on your eyes to detect its presence. In fact that makes this gas extremely dangerous to be around.

ODOR – ROTTEN EGGS

Hydrogen Sulfide has a distinctive offensive smell, similar to "rotten eggs". For this reason it earned its common name "sour gas". However, H₂S, even in low concentrations, is so toxic that it attacks and quickly impairs a victim's sense of smell, so it could be fatal to rely on your nose as a detection device.

VAPOR DENSITY – SPECIFIC GRAVITY OF 1.192

Hydrogen Sulfide is heavier than air so it tends to settle in low-lying areas like pits, cellars or tanks. If you find yourself in a location where H₂S is known to exist, protect yourself. Whenever possible, work in an area upwind and keep to higher ground.

EXPLOSIVE LIMITS – 4.3% TO 46%

Mixed with the right proportion of air or oxygen, H₂S will ignite and burn or explode, producing another alarming element of danger besides poisoning.

FLAMMABILITY

Hydrogen Sulfide will burn readily with a distinctive clear blue flame, producing Sulfur Dioxide (SO₂), another hazardous gas that irritates the eyes and lungs.

SOLUBILITY – 4 TO 1 RATIO WITH WATER

Hydrogen Sulfide can be dissolved in liquids, which means that it can be present in any container or vessel used to carry or hold well fluids including oil, water, emulsion and sludge. The solubility of H₂S is dependent on temperature and pressure, but if conditions are right, simply agitating a fluid containing H₂S may release the gas into the air.

BOILING POINT – (-76 degrees Fahrenheit)

Liquefied Hydrogen Sulfide boils at a very low temperature, so it is usually found as a gas.

RESPIRATOR USE

The Occupational Safety and Health Administration (OSHA) regulate the use of respiratory protection to protect the health of employees. OSHA's requirements are written in the Code of Federal Regulations, Title 29, Part 1910, Section 134, Respiratory Protection. This regulation requires that all employees who might be required to wear respirators, shall complete a OSHA mandated medical evaluation questionnaire. The employee then should be fit tested prior to wearing any respirator while being exposed to hazardous gases.

Written procedures shall be prepared covering safe use of respirators in dangerous atmospheric situations, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available respirators.

Respirators shall be inspected prior to and after each use to make sure that the respirator has been properly cleaned, disinfected and that the respirator works properly. The unit should be fully charged prior to being used.

Anyone who may use respirators shall be properly trained in how to properly seal the face piece. They shall wear respirators in normal air and then in a test atmosphere. (Note: Such items as facial hair (beard or sideburns) and eyeglass temple pieces will not allow a proper seal.) Anyone that may be expected to wear respirators should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses. Contact lenses should not be allowed.

Respirators shall be worn during the following conditions:

- A. Any employee who works near the top or on the top of any tank unless tests reveal less than 20 ppm of H₂S.
- B. When breaking out any line where H₂S can reasonably be expected.
- C. When sampling air in areas where H₂S may be present.
- D. When working in areas where the concentration of H₂S exceeds the Threshold Limit Value for H₂S (10 ppm).
- E. At any time where there is a doubt as to the H₂S level in the area to be entered.

EMERGENCY RESCUE PROCEDURES

DO NOT PANIC!!!

Remain Calm – Think

1. Before attempting any rescue you must first get out of the hazardous area yourself. Go to a safe briefing area
2. Sound alarm and activate the 911 system.
3. Put on breathing apparatus. At least two persons should do this, when available use the buddy system.
4. Rescue the victim and return them to a safe briefing area
5. Perform an initial assessment and begin proper First Aid/CPR procedures.
6. Keep victim lying down with a blanket or coat, etc., under the shoulders to keep airway open. Conserve body heat and do not leave unattended.
7. If the eyes are affected by H₂S, wash them thoroughly with potable water. For slight irritation, cold compresses are helpful.
8. In case a person has only minor exposure and does not lose consciousness totally, it's best if he doesn't return to work until the following day.
9. Any personnel overcome by H₂S should always be examined by medical personnel. They should always be transported to a hospital or doctor.

19.15.17.12 OPERATIONAL REQUIREMENTS:

A. General specifications. An operator shall maintain and operate a pit, closed-loop system, below-grade tank or sump in accordance with the following requirements.

(1) The operator shall operate and maintain a pit, closed-loop system, below-grade tank or sump to contain liquids and solids and maintain the integrity of the liner, liner system or secondary containment system, prevent contamination of fresh water and protect public health and the environment.

Operator shall operate and maintain a closed loop system.

(2) The operator shall recycle, reuse or reclaim all drilling fluids in a manner that prevents the contamination of fresh water and protects public health and the environment.

Operator shall recycle, reuse or reclaim all drilling fluids used. Excess or unused fluid shall be disposed of at division approved facilities.

(3) The operator shall not discharge into or store any hazardous waste in a pit, closed-loop system, below-grade tank or sump.

Operator shall not knowingly discharge hazardous waste into the closed loop system.

(4) If the integrity of the pit liner is compromised, or if any penetration of the liner occurs above the liquid's surface, then the operator shall notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the liner.

No Pit liner. Closed loop system.

(5) If a lined pit develops a leak, or if any penetration of the liner occurs below the liquid's surface, then the operator shall remove all liquid above the damage or leak line from the pit within 48 hours and repair the damage or replace the liner.

No Pit liner. Closed loop system. If a leak develops in any of the closed loop tanks, all liquid shall be removed from the effected tank within 48 hours and any damage shall be repaired prior to putting the tank back in service.

OPERATING AND MAINTENANCE PLAN – CLOSED LOOP SYSTEM

(6) The operator shall install a level measuring device in a lined pit containing fluids to monitor the level of the fluid surface, so that the operator may recognize unanticipated change in volume of fluids.

No pit. Closed loop system. Excess fluid shall be removed appropriately from the catch tanks.

(7) The injection or withdrawal of liquids from a lined pit shall be accomplished through a header, diverter or other hardware that prevents damage to the liner by erosion, fluid jets or impact from installation and removal of hoses or pipes.

No pit. Closed loop system. Excess fluid shall be removed appropriately from the catch tanks using a re-circulating pump or vacuum trucks.

(8) The operator shall operate and install a pit, below-grade tank or sump to prevent the collection of surface water run-on.

Operator shall berm or collect surface water run-on and dispose of at a division approved facility.

(9) The operator shall install, or maintain on site, an oil absorbent boom or other device to contain and remove oil from a pit's surface.

Operator shall install a skimmer system on catch tanks, circulating tanks and over-flow tanks as needed to collect oil.

Closure Plan for Closed Loop Drilling System

1. METHODS OF HANDLING WASTE MATERIALS

- a. Drill cuttings shall be disposed of in steel cuttings bins (catch tanks) on the drilling pad (behind the steel mud tanks). The bin and cuttings shall be hauled to a division approved facility by an approved transporter. At the facility, the cuttings shall be removed from the bin and the bin shall be returned to the drilling site for reuse, moved to the next drilling site or returned to the provider.
- b. Remaining drilling fluids shall be hauled off by approved transports to a division approved disposal facility. Water produced during completion shall be put in storage tanks and disposed of at a division approved facility. Oil and condensate produced shall be put in a storage tank and sold or put in a sales pipeline.

2. RECLAMATION

- a. Within 120 days after the drilling and completion of the well, the location area shall be reduced as determined by operator to the minimum area necessary to safely and effectively operate the well. The reclaimed location area shall be restored to the condition that existed prior to oil and gas operations.

SURFACE USE PLAN OF OPERATION

SHL: 2010' FNL & 510' FWL, Unit E, Section 35, T16S-R24E, N.M.P.M., Eddy, NM
BHL: 1880' FNL & 660' FEL, Unit H, Section 35, T16S-R24E, N.M.P.M., Eddy, NM

1. EXISTING ROADS:

- a. The well site and elevation plat for the proposed well are reflected on the well site layout, Form C-102. The well was staked by Terry Asel, RPL 15079.
- b. All roads into the location are depicted on Exhibit 2, 2a & 2b.
- c. Directions to Locations: **From the Intersection of U.S. Hwy 82 & U.S. Hwy 285, Go west on Hwy 82 for 11.4 miles; turn right, go north on County Road No. 95 (Joy Road) for 4.8 miles; turn right, go east on County Road No. 75 for 0.8 miles; turn right, go south for 1.8 miles, turn left and go east for 45 feet, turn left and go North for 0.4 miles, turn right and go east for 315 feet to location**

2. NEW OR RECONSTRUCTED ACCESS ROAD:

- a. The well site layout, Exhibit 2a shows the layout. A new access road will be constructed of compact caliche - a distance of 1,989.7' (See Exhibit 2b).
- b. The maximum width of the road will be 15'. It will be crowned and made of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent soil erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%. No cattleguards, gates or fence cuts will be required. No turnouts are planned.

3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

- a. In the event the well is found to be productive, the necessary production equipment will be installed at the Skeena 35 Fed 4H CTB. No Production Facilities on location. See diagram.
- b. As a proposed gas well, no electric power is required.
- c. All flow lines will adhere to API standards.
- d. Refer to b above.
- e. If the well is productive, rehabilitation plans are as follows:

EOG RESOURCES, INC.
SKEENA 35 FED 2H

- i. The location shall be reduced on Four (4) sides as depicted by the Production Facilities Layout. The interim reclamation will be performed when optimal conditions exist during the growing season as per the interim reclamation guidelines of the BLM.
- ii. The original topsoil from the well site will be returned to the location. The location will be contoured as close as possible to match the original topography.

5. LOCATION AND TYPE OF WATER SUPPLY:

This location will be drilled using a combination of water mud systems (outlined in the drilling program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using existing and proposed roads shown in Exhibit 2, 2a and 2b. On occasion, water will be obtained from existing water wells. In these cases where a poly pipeline is used to transport water for drilling purposes, proper authorizations will be secured. If poly pipeline is used to transport fresh water to the location, proper authorization will be secured by the contractor.

6. Construction Materials:

Obtaining Mineral Material – Caliche utilized for the drilling pad and proposed access road will be obtained either from an existing approved pit, or by benching into a hill which will allow the pad to level with existing caliche from cut, or extracted by “flipping” the location. A caliche permit shall be obtained from the BLM prior to excavating any caliche on Federal Lands. Amount will vary for each pad. The procedure for “flipping” the location is as follows:

1. An adequate amount of topsoil for final reclamation will be stripped from the well location surface and stockpiled along the edge of the location as shown in the well site layout.
2. An area will be used within the proposed well site to excavate caliche
3. The subsoil will then be removed and stockpiled within the footages of the well location.
4. Once caliche/mineral material is found, the material will be excavated and stockpiled within the footages of the well location.
5. The subsoil will then be placed back in the excavated hole.
6. Caliche/mineral material will then be placed over the entire pad and/or road to be compacted.

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SKEENA 35 FED 2H

In the event that caliche is not found on site, a permit will be acquired if caliche is obtained from a BLM approved caliche pit

7. METHODS OF HANDLING WASTE MATERIALS

- a. Drill cuttings shall be disposed of in a steel cuttings bin (catch tanks) on the drilling pad (behind the steel mud tanks). The bin and cuttings shall be hauled to an approved cuttings dumpsite.
At the site, the cuttings shall be removed from the bin & the bin shall be returned to the drilling site for reuse.
- b. All trash, junk, and other waste material shall be contained in trash cages or trash bins to prevent scattering. When a job is completed, all contents shall be removed and disposed of in an approved landfill.
- c. The supplier, including broken sacks, shall pick up salts remaining after completion of well.
- d. If necessary, a porto-john shall be provided for the rig crews. This equipment shall be properly maintained during the drilling and completion operations and shall be removed when all operations are complete.
- e. Remaining drilling fluids shall be hauled off by transports to a state approved disposal site. Water produced during completion shall be put in storage tanks and disposed of in a state approved disposal. Oil and condensate produced shall be put in a storage tank and sold.
- f. Disposal of fluids to be transported by the following companies:
 - i. RGB TRUCKING
 - ii. LOBO TRUCKING
 - iii. I & W TRUCKING
 - iv. CRANE HOT OIL & TRANSPORT
 - v. JWS
 - vi. QUALITY TRUCKING

8. ANCILLARY FACILITIES:

- a. No airstrip, campsite, or other facilities will be built.

9. WELL SITE LAYOUT:

- a. Exhibit 4 shows the proposed location of reserve and sump pits, living facilities and well site layout with dimensions of the pad layout.
- b. Mud pits in the active circulating system shall be steel pits and the catch tanks shall be steel tanks set in shallow sumps behind the steel circulating tanks and sumps.
- c. The area where the catch tanks are placed shall be reclaimed and the surface vegetation restored to as or near the same condition that existed prior to operations.

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SKEENA 35 FED 2H

10. PLANS FOR SURFACE RECLAMATION:

- a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche shall be removed from the pad and transported to the original caliche pit or used for other drilling locations and roads. The road shall be reclaimed and the surface vegetation restored to as or near the same condition that existed prior to operations. The original topsoil shall again be returned to the pad and contoured, as close as possible, to the original topography.
- b. After the well is plugged and abandoned, the location and road shall be reclaimed and the surface vegetation restored to as or near the same condition that existed prior to operations.
- c. If the well is deemed commercially productive, the catch tank area shall be restored as described in 4(e)(i). Caliche from areas of the pad site not required for operations shall be reclaimed. The original topsoil shall be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad shall be contoured, as close as possible, to match the original topography.

11. SURFACE OWNERSHIP

The surface is owned by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.

12. OTHER INFORMATION:

- a. The area surrounding the well is cactus and tar brush. The topsoil is sandy in nature. The vegetation is moderately sparse with native prairie grass, cactus and shinnery oak. No wildlife was observed but it is likely that deer, rabbits, coyotes, birds and rodents transverse the area.
- b. There are not dwellings within 2 miles of location.
- c. There is no permanent or live water within 0.6 miles of the location.
- d. Cultural Resources Examination will be conducted by Danny Boone and registered with the CFO.

13. BOND COVERAGE:

- a. Bond Coverage is Nationwide; Bond No. NM 2308

EOG RESOURCES, INC.
SKEENA 35 FED 2H

COMPANY REPRESENTATIVES:

Representatives responsible for ensuring compliance of the surface use plan are listed below:

Permitting & Land

Mr. Donny G. Glanton
Senior Lease Operations ROW Representative
EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3642 Office
(432) 770-0602 Cell

Drilling

Mr. Steve Munsell
Drilling Engineer
EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3609 Office
(432) 894-1256 Cell

Operations

Mr. Howard Kemp
Production Manager
EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3704 Office
(432) 634-1001 Cell

OPERATOR CERTIFICATION

I certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal Laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true, and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 6th day of April 2010.

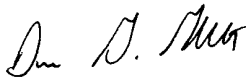
Name: Donny G. Glanton

Position: Sr. Lease Operations ROW Representative

Address: P.O. Box 2267 Midland, TX 79705

Telephone: 432-686-3642

Email: donny_glanton@eogresources.com

Signed: 

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	EOG Resources, Inc.
LEASE NO.:	NM-108953
WELL NAME & NO.:	Skeena 35 Fed #2H
SURFACE HOLE FOOTAGE:	2010' FNL & 0510' FWL
BOTTOM HOLE FOOTAGE:	1880' FNL & 0660' FEL
LOCATION:	Section 35, T. 16 S., R 24 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Aplomado Falcon
 - Range Improvement Projects
 - Protecting Water Quality
- ☒ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
 - Casing/Cement
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- ☒ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Conditions-of-Approval for Drilling in Aplomado Falcon Habitat

- No yuccas or trees over 5 feet in height will be damaged, to protect nesting structures.
- All active raptor nests will be avoided by a minimum of 400 meters by all activities or curtail activities until fledging is complete. All inactive raptor nests will be avoided by a minimum of 200 meters by all activities.
- Well pad size will not exceed 300 ft. x 390 ft (2.69 acres).
- All roads associated with well development will not exceed 30 ft in width
- All unused portions of the well pad associated with producing wells will be reclaimed following the abandoned well protocol below
- Final abandonment protocol: Remove all caliche from well pads and roads that are plugged and abandoned. Reclamation will consist of disking, mulching, seeding with a drill (See seed mixture below), and application of water to encourage seed germination.

Buffalograss (<i>Buchloe dactyloides</i>)	4 lbs/acre
Blue grama (<i>Bouteloua gracilis</i>)	1 lbs/acre
Cane bluestem (<i>Bothriochloa barbinodis</i>)	5 lbs/acre
Sideoats grama (<i>Bouteloua curtipendula</i>)	5 lbs/acre
Plains bristlegrass (<i>Setaria macrostachya</i>)	6 lbs/acre

Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Protecting Water Quality:

- The portion of the main access road that crosses the 100-year floodplain will be constructed in a way to prevent erosion and water ponding. The road will

be constructed at the same grade or slope of the drainage. Caliche shall not be used. A gravel material will be used to construct this portion of the road.

- If erosion becomes a problem, the Authorized Officer may require that an engineer be consulted to reconstruct the road crossing the floodplain.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5972 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

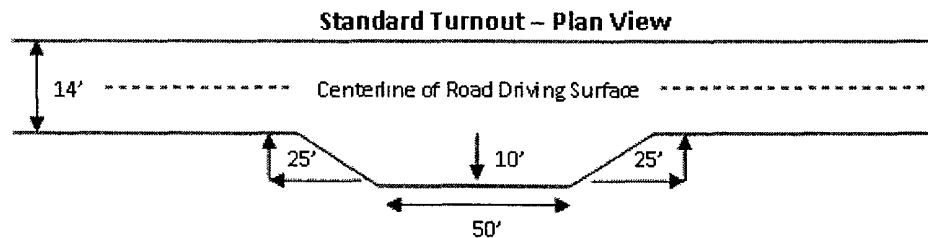
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

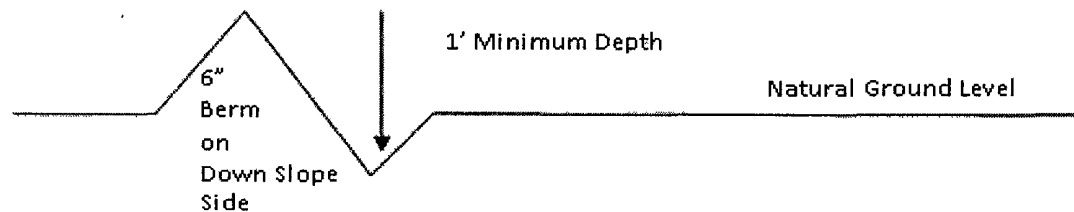


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

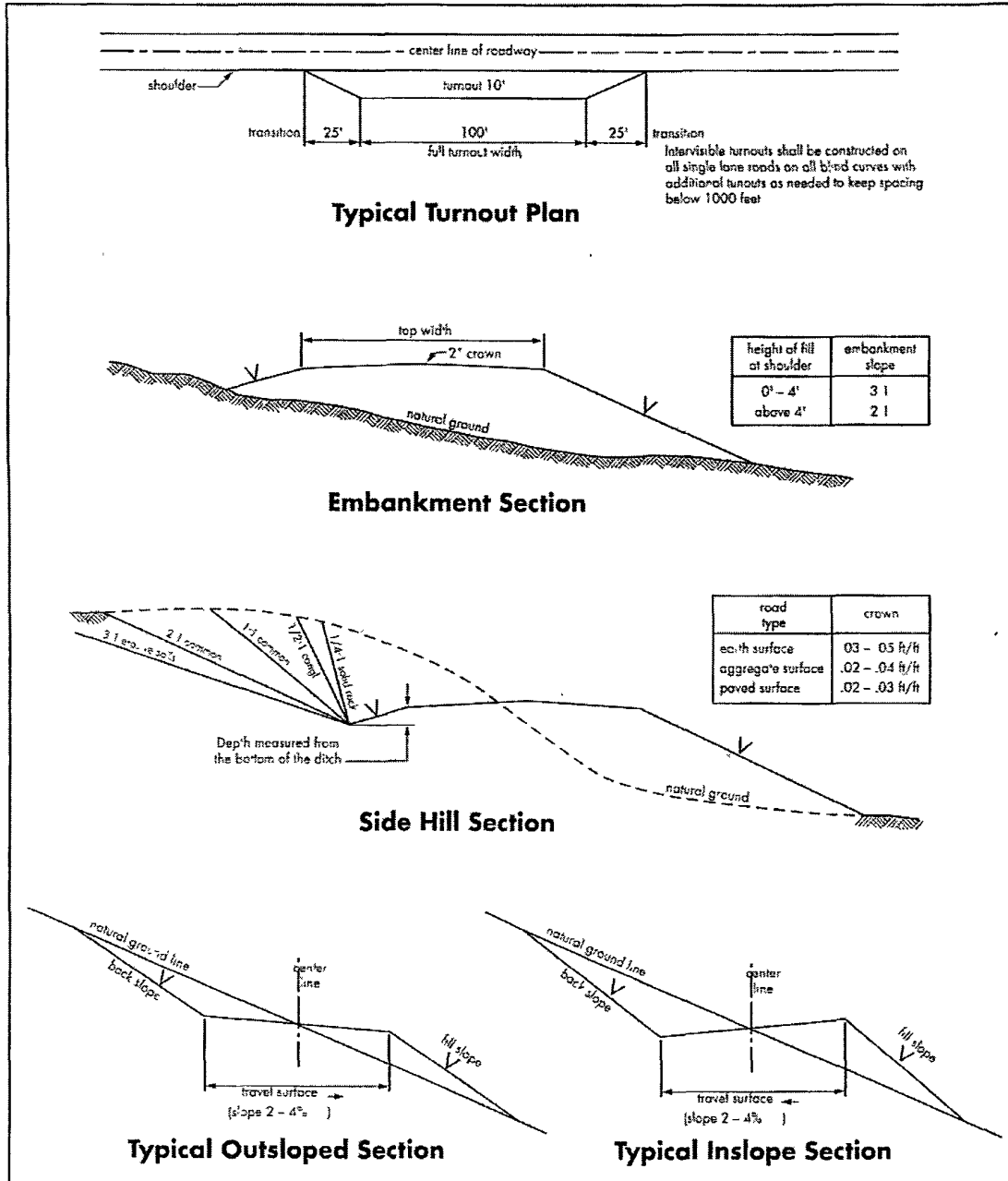
Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Although Hydrogen Sulfide has not been reported in the area, it is always a potential hazard. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the CAL/GR/N well log run from TD to surface will be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies.**

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

**Possible lost circulation in the Grayburg and San Andres formations.
Possible water flows in the upper San Andres.**

1. The 8-5/8 inch surface casing shall be set at **approximately 900 feet** and cemented to the surface. **Casing should be set within the base of the San Andres.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Centralizers required on horizontal leg, must be type for horizontal service and minimum of one every other joint.

2. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.
3. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M) psi. 5M system being tested as a 3M.**
3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. Casing cut-off and BOP installation will not be initiated until the cement has had a minimum of 8 hours setup time for a water basin. The casing shall remain stationary and under pressure for at least eight hours after the operator places the cement. In the potash area, the minimum time is 12 hours and the casing shall remain stationary and under pressure during this time period. Casing shall be under pressure if the operator uses some acceptable means of holding pressure or if the operator employs one or more float valves to hold the cement in place. Testing the BOP/BOPE against a plug can commence after meeting the above conditions plus the BOP installation time.
 - b. The tests shall be done by an independent service company utilizing a test plug.
 - c. The results of the test shall be reported to the appropriate BLM office.
 - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

DHW 052410

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color Shale Green, Munsell Soil Color Chart # 5Y 4/2

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the APD and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive

Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of **36** inches between the top of the pipe and ground level.

7. Blading of all vegetation in the right-of-way will not be allowed. Blading is defined as the complete removal of brush and ground vegetation. Clearing of brush species will be allowed. Clearing defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface. In areas where clearing is allowed, maximum width of these operations will not exceed **30** feet. Blading is only allowed within the width of the pipeline trench.

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless

otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will seed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the Northern Aplomado Falcon seed mix.

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. Special Stipulations:

- The authorized right-of-way width will be 30 feet. 14 feet of the right-of-way width will consist of existing disturbance (existing lease roads) and the remaining 16 feet will consist of area adjacent to the disturbance. All construction and maintenance activity will be confined to existing roads.

- The pipeline will utilize the same trench as the Skeena 35 Fed. 3H pipeline as discussed on the phone with Mr. Donny Glanton.

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared; these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Northern Aplomado Falcon Habitat Seed Mixture

Buffalograss (<i>Buchloe dactyloides</i>)	4 lbs/acre
Blue grama (<i>Bouteloua gracilis</i>)	1 lbs/acre
Cane bluestem (<i>Bothriochloa barbinodis</i>)	5 lbs/acre
Sideoats grama (<i>Bouteloua curtipendula</i>)	5 lbs/acre
Plains bristlegrass (<i>Setaria macrostachya</i>)	6 lbs/acre