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Submit One Copy To Appropriate District ARTESIA of Now Moving	,				
JUNITO					
Office Of New Minerals and Natural Resources	Form C-103 March 18, 2009				
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.				
District II ON CONCEDIA TION DIVISION	30-005-62718				
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-780				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	River Bridge UX State  8. Well Number				
1. Type of Well: Oil Well Gas Well X Other PA	4				
2. Name of Operator	9. OGRID Number				
Yates Petroleum Corporation	025575				
3. Address of Operator	10. Pool name or Wildcat				
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Pecos Slope; Abo, South				
4. Well Location					
Unit Letter C: 760 feet from the North line and 1930 feet from the	West line				
Section 16 Township 9S Range 25E NMPM Chaves County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
11. Dievation (Show whether Dit, 14th), 11, Oit, etc	·/				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data				
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR					
——————————————————————————————————————	RILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	<del>_</del>				
OTHER:	ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in					
CHER LINOR WARE A FACT WARE WITH A WARE THE ANALYSIS OF THE COLUMN AND A COLUMN AND					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has	has alcowed of all junk treak flow lines and				
other production equipment.	been cleared of all julik, trash, now lines and				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have				
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.	S AH (L. '1-111-C				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	2. All fluids have been removed from non-				
retrieved flow lines and piperines.					
When all work has been completed, return this form to the appropriate District office to sc	hedule an inspection.				
SIGNATURE tal TITLE PRODUCTION	099man DATE 6/9 2010				
TYPE OR PRINT NAME TAUL HANES E-MAIL:	PHONE:				
For State Use Only					
	00 / /2.1.				
APPROVED BY: TITLE TITLE	Vario DATE 0/21/2010				
Conditions of Approval (if any).	//-				