Formes 160-5 (Fabruary 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 20

BUREAU OF LAND MANAGEMENT EXPIRES: March 31, 2007 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM-0758 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 7. Unit or CA Agreement Name and No. 1. Type of Well 기 Oil Well Gas Well Other Well Name and No. <u> .111N - 9 2010</u> 2. Name of Operator Hawk 17C Fed #1 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3b. PHONMOGO ABLESIA 3a, Address 30-015-29514 405-552-4615 10. Field and Pool, or Exploratory Area 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Lake (Q-GB-SA) & Glor-Yeso, NE 380 FNL 1450 FWL C 17 T18S R27E 11. County or Parish, State NM **EDDY** 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat ✓ Subsequent Report Recomplete Other Casing Repair **New Construction** Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13 . Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) **PLUGGED & ABANDONED** 4/29/10 - 5/25/10 1. MIRU. POOH w/rod pump. 2. Circulate wellbore w/10 ppg mud. POOH w/tubing. 3. Set CIBP at 1285'. Spot 35 sx cement on top. Tag TOC at 1007'. (SA perfs 1335' - 2100'). (8-5/8" shoe at 1160'). 4. Circulate 40 sx cmt from 400' to surface. 5. Wellhead cut off & dry hole marker set. 6. Plugged & Abandoned 5/25/10. scepted as to plugging of the well bore. lability under bond is retained until Surface restoration is completed. I hereby certify that the foregoing is true and correct Name: Ronnie Slack Title **Operations Technician** Signature Date 5/26/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by JUN 6 2010 Title Date Conditions of approval, if any are attached. Approval of this ₽AU OF LAND MANAGEMENT notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would CARLSBAD FIELD OFFICE entitle the applicant to conduct or operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENER	RGY PRODUCTION COMPANY LP
Well Name: HAWK 17C FEDERAL #1	Field: RED LAKE
Location: 380' FNL & 1450' FWL; SEC 17-T18S-R27	
Elevation: 3410' KB; 3401' GL	Spud Date: 5/31/97 Compl Date: 6/29/97
API#: 30-015-29514 Prepared by: Ronnie Slack	Date: 5/26/10 Rev:
12-1/4" Hole 8-5/8", 24#, J55, @ 1,160' Cmt'd w/550 Sx. TOC @ surface SAN ANDRES PERFS 1,335' - 1,488' 1,667' - 1,697' 1,844' 1,924' - 1,983' 1,995' - 2,033' 2,072' - 2,100' 1,850' gais 1,5% HCI.	Date: 5/26/10 Rev: 1. Circulate 40 sx cmt from 400' to surface. (5/4/10) 2. Wellbore plugged & abandoned (5/25/10) 10# mud Set CIBP @ 1285'. Spot 35 sx cmt. Tag @ 1007'. (4/30/10)
6/18/97: acidized w/2500 gals. Fraced w/6k# 100 mesh, +86k# 20/40	
+ 157k# 16/30.	
7-7/8" Hole <u>5-1/2", 15.5#, J55, LTC, @ 2,449'</u>	2,403' PBTD
5-1/2", 15.5#, 355, LTC, @ 2,449 Cmt'd w/425 Sx. TOC @ surface.	2,450' TD