

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575) 748-1288

4 Location of Well (Footage, Sec., T, R, M or Survey Description)

1675 FNL & 330 FEL, Sec. 29 T15S R29E

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No

NMNM-101106

6 If Indian, Allotment or Tribal Name

RECEIVED
JUN - 7 2010
NMOC D ARTESIA

7 If Unit or CA, Agreement Designation

8 Well Name and No

Packers Federal #1

9 API Well No

30-005-64032

10 Field and Pool, or Exploratory Area

Round Tank; San Andres

11 County or Parish, State

Chaves, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Onshore Order 7**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Name (s) of formation (s) producing water on the lease **Round Tank; San Andres**

Amount of water produced from each formation in barrels per day **368**

A water analysis of produced water from each zone showing at lease the total dissolved solids, ph, and concentration of chlorides and sulfates.

Attached

How water is stored on lease **Fiberglass Tank**

How water is moved to disposal facility **pipeline**

Operator's name, well name and location, by 1/4 1/4, section township, and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.
Mack Energy Corporation
Round Tank SWD #1
NE/4 SW/4 Sec 19-T15S-R29E

Disposal Permit **SWD-1163**

14 I hereby certify that the foregoing is true and correct

Signed *Jerry W. Sherrill*

Title **Production Clerk**

Date **4/22/10**

(This space for Federal or State office use)

Approved by **DAVID R. GLASS**

Title **PETROLEUM ENGINEER**

Date **MAY 11 2010**

Conditions of approval, if any

ROSWELL FIELD OFFICE **SEE ATTACHED FOR**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

•See Instruction on Reverse Side

m2



Catalyst Oilfield Services
 11999 E Hwy 158
 Gardendale, TX 79758
 (432) 563-0727
 Fax: (432) 224-1038

Water Analysis Report

Customer: Mack Energy Corporation Sample #: 11096
 Area: Artesia Analysis ID #: 1167
 Lease: Packers
 Location: 1 0
 Sample Point: Wellhead

		Anions		Cations	
		mg/l	meq/l	mg/l	meq/l
Sampling Date:	10/1/2008	Chloride:	72079.2	Sodium:	41334.5
Analysis Date:	10/6/2008	Bicarbonate:	598.8	Magnesium:	1429.8
Analyst:	Mitchell	Carbonate:	0.0	Calcium:	3674.3
TDS (mg/l or g/m3):	121822.2	Sulfate:	2700.0	Strontium:	
Density (g/cm3):	1.085			Barium:	
				Iron:	5.3
Hydrogen Sulfide:	116			Manganese:	0.310
Carbon Dioxide:	59				
Comments:		pH at time of sampling:	7		
		pH at time of analysis:			
		pH used in Calculation:	7		
		Temperature @ lab conditions (F):	75	Conductivity (micro-ohms/cm):	162400
				Resistivity (ohm meter):	.0616

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Values Generated at the Given Conditions: Amounts of Solids in %/100 g.											
Temp		Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0.99	62.54	-0.01	0.00	-0.02	0.00	0.00	0.00	0.00	0.00	
100	1.06	69.70	-0.06	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	
120	1.12	77.17	-0.11	0.00	0.03	57.87	0.00	0.00	0.00	0.00	
140	1.17	84.63	-0.14	0.00	0.08	178.91	0.00	0.00	0.00	0.00	

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office for wells in Chaves or Roosevelt County if you have not already done so.