| | | | | | | Qu. |
|---|--|--|---|---|---|--|
| DECEIVED | | OCD-ARTESIA | | | | NI |
| UNITED STATES (Tebruary 2005) 15 2010 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD ARTESIA NMOCD ARTESIA | | | FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 | | | |
| John - BUR | 5. Lease Serial No. | | | | | |
| NMOCD ABUNDRY | NMLC029 6. If Indian, Allottee of | | | | | |
| Do not use this t | orm for proposals t | o drill or to re-enter an PD) for such proposal | s. | , | | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | 7. If Unit of CA/Agreement, Name and/or No. | | |
| 1. Type of Well | | e Lake Unit N | ₩101360X | | | |
| Oil Well Gas W | | re Lake Unit | 38 | | | |
| 2. Name of Operator | 9. API Well No. | -015-04937 | | | | |
| CBS Operating (3a. Address P O Box 2236 | 3b. Phone No. (include area coo | ie) | 10. Field and Pool or Exploratory Area | | | |
| Midland TX 79702 | | 432/685-0878 | | Square Lake GB SA | | |
| 4. Location of Well (Footage, Sec., T., 1345 FNL & 1345 | R.,M., or Survey Description, |) | | 11. Country or Parish, Eddy NM | State | |
| 12 CHEC | K THE APPROPRIATE BO | X(ES) TO INDICATE NATURE | OF NOTIC | E, REPORT OR OTH | ER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize | | | duction (Start/Resume) | | |
| | Alter Casing Casing Repair | Fracture Treat New Construction | _ | mation Well Integrity mplete Other | | |
| Subsequent Report | Change Plans | Ping and Abandon | | orarily Abandon | | |
| Final Abandonment Notice | Convert to Injection | Plug Back | ☐ Wate | r Disposal | | |
| 13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for | ally or recomplete horizontally ork will be performed or pro- ed operations. If the operation Abandonment Notices must be | ly, give subsurface locations and a vide the Bond No. on file with B on results in a multiple completion | measured an LM/BIA. R n or recomp | nd true vertical depths of dequired subsequent rep- letion in a new interval, | of all pertinent markers a corts must be filed within , a Form 3160-4 must be | nd zones. n 30 days e filed once |
| MI & RU pulling unit. | RIH with bit and s | craper and tag total de | pth. | | | |
| RIH with tubing, pump | and rods. | | | | | |
| Install or repair pumpin | g unit. | uu 12 2 | 010 . | | | |

Return well to production.

After JUL 1 2 2010 the well must be online or plans to P & A must be submitted.

| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) M. A. Sirgo, III | Tide Engineer | | |
|--|---|----------------------|--|
| Signature (A. Juso III | Date May 18, 2010 | | |
| THIS SPACE FOR FEDER | APPROVED | | |
| Approved by /s/ Chris Walls | Title | Date N 1 1 2010 | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon. | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | department or agency of the United States any false | | |

(Instructions on page 2)

MSS