Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

**OCD Artesia** 

FORM APPROVED

OMB NO. 1004-0135 Expires. July 31, 2010

## Lease Serial No NMLC070341

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			1	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse shiEC	7. If Unit or CA/Agre	ement, Name and/or No	
I. Type of Well Gas Well Oth		JUN -	JUN - 7 2010 8. Well Name and No. PLU ROSS RANCH 19 FEDERAL 1H		
2 Name of Operator CHESAPEAKE OPERATING,	Contact: LINI INC. E-Mail: linda.good@chl	DA GOOD I NAAOOR	ARTESIA 9 API Well No 30-015-37800-	00-X1 .	
3a. Address OKLAHOMA CITY, OK 73154	Ph	Phone No. (include area code) : 405-935-4275	0 Field and Pool, or WILDCAT	Exploratory	
4. Location of Well (Footage, Sec., 7	, R, M, or Survey Description)	11 County or Parish, and State			
Sec 19 T25S R30E SESE Lot	P 100FSL 475FEL		EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for DRILL PILOT HOLE  ATTENTION: WESLEY INGR	ally or recomplete horizontally, give rk will be performed or provide the fl operations. If the operation results bandonment Notices shall be filed or inal inspection.)  AM  JLLY, REQUESTS PERMISSIPROVAL FOR THIS SUNDRY	subsurface locations and measu 3 ond No. on file with BLM/BIA in a multiple completion or reco- ally after all requirements, includ		nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
14 Thereby certify that the foregoing is	Electronic Submission #8718	32 verified by the BLM Well	Information System		
Con	For CHESAPEAKE C nmitted to AFMSS for processi	PERATING, INC., sent to tong by CHERYLE RYAN on C	he Carlsbad 06/02/2010 (10CMR0483SE)		
Name (Printed/Typed) LINDA GO			GULATORY COMPLIANCE SF	EC	
Signature (Electronic S	Submission)	Date 06/ <del>01/2</del> (	910		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon WESLEY W. INGRAM Title 18 U S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By (BLM Approver Not Specified)

Date 06/04/20

4 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE VLU

Office Carlsbad

Title

PLU Ross Ranch 19 Federal 1H-30-015-37800 Chesapeake Agent for BOPCO June 4, 2010 Conditions of Approval

- 1. Pilot hole will require the following plugging procedure:
  - a. 210' (minimum 25 sacks) plug required at bottom of hole. Class H cement to be used and plug must be tagged. Tag depth to be recorded and submitted on casing sundry.
  - b. Kickoff plug minimum of 500' Class H cement. Wait on cement time is a minimum of 24 hours.
  - c. Plugs must not have more than 2000' between them pursuant to Onshore Order 2 requirements. Operator will make necessary calculations to verify that plugs meet this requirement and will submit documentation from tags and pumping depths to confirm set points.

WWI 060410