

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.
30-015-27180

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Warthog 2 State

8. Well Number
2

9. OGRID Number
6137

10. Pool name or Wildcat
East Herradura Bend (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 2 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3073.7' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP on wireline at 5865'. (1/1/04)
2. Circulate wellbore full of 9.5 ppg mud. Capped CIBP W/ 25 sx. ETOC @ 5618'. (1/1/04)
3. Spot balanced cement plug (25 sx) at 2633'. Tagged TOC @ 2430'. (1/1/04)
4. Spot balanced cement plug (30 sx) at 405'. Tagged TOC @ 240'. (1/3/04)
5. Spot cement plug from 0' - 60'.
6. Cut 8-5/8" casing off 3' below ground level. Installed dry hole marker.
7. Covered pit and restored location. Well plugged and abandoned 1/3/04.

Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie G. Slack

TITLE: Engineering Technician

DATE Jan 6, 2004

Type or print name Ronnie G. Slack Ext. 4615 E-mail address: Ronnie.Slack@dmn.com

Telephone No. 405-235-3611

(This space for State use)

APPROVED BY [Signature]

TITLE Wild Sep ID

DATE FEB 6 2004

Conditions of approval, if any

DEVON ENERGY PRODUCTION COMPANY LP
CURRENT SCHEMAT- PLUG & ABANDONMENT

Well Name: Warthog 2 State #2		Field: East Herradura Bend (Delaware)	
Location: Sec 2, T23S, R28E, 1980' FNL & 660' FEL. Unit Letter H		County: Eddy	State: NM
Elevation: 3091' or 17' AGL		Spud Date: 12/15/92	Orig Cmpl Date: 2/18/93
API#: 30-015-27180	Prepared By: RG Slack	Revised: 1/6/04	

☒ CURRENT ☐ PROPOSED

8-5/8", 24#, K55, ST&C @ 400'
 12-1/4" hole.
 Cemented w/ 250 sks CI "C"
 Cmt circulated to surface

DV Tool @ 4518' →

9.5 ppg mud

9.5 ppg mud

9.5 ppg mud

TD @ 6356' (12/25/92)

Set 60' Cement plug at surface
 Cut 8-5/8" casing off 3' below GL.
 Set dry hole marker
 Covered WO pit, and cleaned location
 Plugged and Abandoned - 1/3/2004

TOC tagged @ 240' (1/3/04)

Top of Salt @ 313'

Pumped 30 sx cement plug @ 405' (1/1/04)

TOC tagged @ 2430' (1/1/04)

Base of Salt @ 2510'

Pumped 25 sx cement plug @ 2633' (1/1/04)

Estimated TOC @ 5618'

Capped CIBP W/ 25 sx (1.32 cu ft / sx)
 CIBP @ 5865' (1/1/04)

10' Cmt on top. PBTD @ 6000' (Feb-93)
 CIBP @ 6010'

FC @ 6306'

Delaware Cmpl 2/18/93
5910' - 5980' perfed w/ 4" csg gun
 -Acidized w/ 2000 gal, 7-1/2% NEFE
 -Fraced w/ 5000 gal prepad, 26000 gal wtr
 frac, 50000# sand.
 -Test: 3/3/93- 11 bod, 43 Mcfd, 164 bwd, pumping

Delaware
6126' - 6172' Cmpl Jan-93
 -acidized, fraced, swab tst'd form. water w/ trc of oil

5-1/2", 15.5#, J55 @ 6356'
 7-7/8" hole. Cmt'd w/ 1850 sks total
 Cmt circ to DV tool. Circ 117 sks to pit



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

ARTESIA, N.M.

Lori Wrotenbery

Director

Oil Conservation Division

JAN 19 2004

13 January 2004

RECEIVED

FFR 04 2004

OCD-ARTESIA

Devon Energy Production Co. LP

P.O. Box 250

Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Warthog 2 State # 2 H-2-23-28 API 30-015-27180
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- OK to release as per Gerry 2-6-04*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

FOREMAN
Title

Van Barton
Field Rep. II