

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.  
303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
4379' FNL, 1780' FEL Section 1, T21S, R26E

RECEIVED

FEB 05 2004

OCD-ARTESIA

5. Lease Designation and Serial No.

NM 911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

El Paso Federal No. 12

9. API Well No.

30-015-30634

10. Field and Pool, or Exploratory Area  
Foster Draw (Delaware)

11. County or Parish, State

Eddy, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add lower perforations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Fasken Oil and Ranch, Ltd. has added additional perforations in the lower zone of the Foster Draw (Delaware) pool. Please see the attached for specific perforations and treatment. Production from this well is flowing at a rate of 110 BOPD, 252 MCFPD, 128 BWPD. FTP 220 on a 28/64" choke on 2/1/04.

ACCEPTED FOR RECORD

FEB 3 2004

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

**14. I hereby certify that the foregoing is true and correct**

Signed [Signature]

Title Regulatory Affairs Coordinator

Date 2/2/2004

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FASKEN OIL AND RANCH, LTD.**

**EL PASO FEDERAL NO. 12**

**ADD PERFS**

**1/20/04**

FTP- 80 psi. Killed well with 20 bbls of 4% Kcl water containing BJ Claymaster 5-C. RU BJ Svc. on tbg and pumped 230 gals of double inhibited 7-1/2% NEFE HCL containing 5 gpt Ferrotrol 300-L, 8 gpt Ferrotrol 280-L, 1 gpt CI-27, .5 gpt Claymaster 5C, 1 gpt NE 940, and 2 gpt LT-21. RIW with GR-CCL and logged 5-1/2" casing from 3600' to 3000'.

**1-21-04**

Bled pressure down to test tank and RIW with 3-1/8", 120 degree phased slick guns with a 0.34" EHD and perforated Delaware @ 3346'- 50' (7 holes), 3443'- 47' (7 holes), and 3524'- 28' (7 holes). RDWL and RIW as follows:

1- 5-1/2" x 2-3/8" Arrowset I packer	7.18'
1- TOSSD w/ frac hardened "F" profile nipple	1.75'
106- 2-3/8" 8rd J-55 tbg	<u>3275.60'</u>
Total	3284.53'
Below KB	+ <u>13.00'</u>
End of Tubing	3297.53'

Set packer in 10,000# of compression and ND BOP and NUWH and flowline. RU BJ Svc and acidized perfs with 1500 gal of 7-1/2% NEFE HCL acid containing 8 gpt 280- L, 1 gpt CI-27, 1 gpt Claymaster 5C, and 2 gpt NE 940. Broke perfs down @ 1974 psi @ 2.9 bpm, had slight show of ball action during treatment.

**1-22-04**

SITP- 145 psi, SICP 190 psi. RIW with paraffin knife and cut paraffin from 300' to 2600'. RU swab and swabbed well for 5 hrs. Recovered 12 bbls of fluid in 9 swab runs. Swabbed well dry after 3<sup>rd</sup> run and had 300' of fluid entry in 2 hrs. Had a slight blow after each run and a slight trace of oil and paraffin in samples.

**1-23-04**

SITP- 150 psi, SICP- 250 psi. Opened tbg to test tank and blew well down. RU swab and made two swab runs. IFL- 2200' FS, EFL- 3200' FS. Had a 3% oil cut in sample. Blew casing down and RU pump truck. Pumped 25 bbls of 4% Kcl water down tbg casing annulus and killed well. ND well head and NU BOP. Released TOSSD and POW laying down 2-3/8" tbg and TOSSD. Changed pipe rams in BOP and received and unloaded 2-9/16" 5000# well head and 3320' of 6.50# 2-7/8" EUE 8rd J-55 tbg on pipe racks. RIW as follows:

1- 2-3/8" TOSSD	1.35'
1- 2-3/8" blast jt (3-1/16" OD)	9.63'
1- 2-3/8" EUE 8rd coupling	.42'
1- 2-3/8" x 2-7/8" 8rd x-over	.37'
1- 2-7/8" EUE 8rd coupling	.44'
101 jts- 2-7/8" EUE 8rd J-55 tbg	3205.25'
3- 2-7/8" EUE 8rd J-55 tbg subs	24.00'
1 jt- 2-7/8" EUE 8rd J-55 tbg	+ <u>31.78'</u>
Total	3273.24'
Below KB	+ <u>13.00'</u>
End of Tubing	3286.24'

Engaged TOSSD and left tbg in 10,000# of compression. ND BOP and NUWH. Left well opened to test tank on a small choke. Contractors set and filled 4 lined frac tanks with freshwater, set flowback manifold and 250 bbl open top flowback tank. BJ Svc. set sand master and began filling with sand.

**1-24-04**

SITP- 0 psi, SICP- 201 psi. RU BJ services and flow back manifold. Frac'd Delaware perms 3346' – 3524' via 2-7/8" tubing with 72,987 gal Medallion 3000 cross linked gel plus 90,000# 16/30 mesh white sand and 30,000# 16/30 Super LC resin coat sand as follows:

- a) Pumped 30,000 gal Medallion 3000 pad at 30 BPM, TP 3463 psi, CP 201-221 psi.
- b) Pumped 4179 gal Medallion 3000 with 1 ppg 16/30 White sand at 30 BPM, TP 3330 psi, CP 234 psi.
- c) Pumped 6552 gal Medallion 3000 with 2 ppg 16/30 White sand at 30 BPM, TP 3333 psi, CP 256 psi.
- d) Pumped 9114 gal Medallion 3000 with 3 ppg 16/30 White sand at 30 BPM, TP 3259 psi, CP 279 psi.
- e) Pumped 11760 gal Medallion 3000 with 4 ppg 16/30 White sand at 30 BPM, TP 3294 psi, CP 290 psi.
- f) Pumped 2688 gal Medallion 3000 with 5 ppg 16/30 White sand at 30 BPM, TP 3303 psi, CP 291 psi.
- g) Pumped 8694 gal Medallion 3000 with 5 ppg 16/30 Super LC resin coat sand at 30 BPM, TP 3260 psi, CP 288 psi.
- h) Flush with 798 gal Medallion 3000 linear gel at 22 BPM, TP 2900 psi, CP 287 psi.

Maximum TP 3550 psi, minimum TP 2900 psi, average TP 3300 psi. ISIP 850 psi, 5 min 843 psi, 10 min 838 psi, 15 min 838 psi. Total load to recover 1604 bbl. RD BJ. Opened well to test tank on a 24/64" positive choke @ 7:00 pm (4 hours shut in), SITP- 770 psi.

**2-2-04**

Well flowing on a 28/64" positive choke, FTP- 220 psi produced 252 mcf, 110 bo + 128 bw. Contractor continued tie in of stock tanks. **FINAL REPORT.**