

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. Name of Operator  
CHEVRON USA INC

FFR 0 6 7004

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

OCD-ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 1650' Feet From The SOUTH Line and 1725' Feet From The

WEST Line Section 4 Township 22-S Range 23-E

5. Lease Designation and Serial No.

NM-045273

6. If Indian, Alottee or Tribe Name  
2585

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BOGLE FLATS

22

9. API Well No.

30-015-32667

10. Field and Pool, Exploratory Area  
LOAFER DRAW; MORROW SE

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: SPUD & CSG REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

12-27-03: SPUD 14 3/4" HOLE @ 1030 HRS 12-27-03. DRILL 40-170.

12-28-03/12-31-03: DRILL 170-196,226,320,427,472,781,812,865,967,970,1091,1163,1212,1508.

01-01-04: RAN 33 JTS 9 5/8" 36#, K-55 LTC SET @ 1508'. CMT W/1370 SX CL C 4% D20, 1% S1, .25 PPS D29, 13.5 PPG, FOLLOWED BY 300 SX CL C 1% S1, .25 PPG D29, 1.48 PPG. CIRC 500 SX TO RESERVE. WOC. CUT OFF CONDUCTOR & 9 5/8".

1-02-04/1-17-04: DRILL 1508-1550,1992,2398,2498,2742,2993,3125,3465. RERAN SURVEY @ 3417. DRILL 3417-3664,3966,4186,4195,4434, 4636,4936,4945,5075,5182,5340,5385,5434,5445,5529,5655,5658,5737,5906,6093,6108,6188,6304,6595,6657,6671,6717,6748,6753,6903,6935, 6993,7061,7110,7185,7309,7350,7450,7782,7800. RAN 177 JTS 7" 23#, L-80, LTC SET @ 7800'. FLOAT COLLAR @ 7754. DV TOOL @ 6010. CMT 1ST STAGE W/50 SX 50/50 POZ (11 PPG), FOLLOWED BY 450 SX 50/50 POZ (14.2 PPG) CIRC DV TOOL.

1-18-04: OPEN DV TOOL & CIRC 108 SX CMT TO RESERVE. CIRC THRU DV TOOL W/GOOD RETURNS. CMT 2ND STAGE W/700 SX 35/65 POZ (12.4 PPG), 220 SX 50/50 POZ (14.2 PPG). CIRC 120 SX CMT TO RESERVE.

1-19-04: PU 3 1/2" DRIPP PIPE. TAG @ 5859. ACTUAL SETTING DEPTH OF 7" CSG IS 7654'. DV TOOL IS 5867' BY CORRECTED DRILL PIPE STRAP. 7" CSG SET 146' OFF BOTTOM. DRILL DV TOOL. TEST 7" CSG TO 2500 PSI. DRILL CMT INSIDE 7" CSG. DRLG @ 7855'.

1-20-04: DRILL CMT & SHOE @ 7654'. WASH & REAM 7654-7800. DRILL 7800-7905,8095,8223,8295,8450,8571,8697,8768,8886,8906,8955,9043, TD 6 1/8" HOLE @ 12:45 PM 1-26-04. 9038' IS DRILLERS DEPTH. 9043' IS STEEL LINE MEASUREMENT. RUN HRLA/BHC

SONHIC/NGT2TOCSC-GR

CNL,CSS-200. 1-27-04: RAN PEX-HRLA-BHC-NGT 9058 (LOGGER DEPTH) TO 7658, GR-CNL @ 9058. TOH TO RUN SIDEWALL CORES.

1-28-04: CUT & RECVD 26 SIDEWALL CORES FR 7680-8932. RAN FMI FR 8950-8650 & 7750-CSG SHOE. RUN 4 1/2" LINER. 1-29-04: RAN 38 JTS 4 1/2" 11.6# L80 LTC LINER. LINER HANGER @ 7463. LANDING COLLAR @ 8914. TOL @ 7452. CMT LINER W/225 SX 45/55. CIRC 4% KCL TO SURF.

1-30-04: NDBOP. RELEASE RIG @ 1300 HRS. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 2/3/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.