©rm 3160-5 (April2004)

## **OCD-ARTESIA** UNITEDSTATES

DEPARTMENT OF THE INTERIOR

FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT			5 Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS			NMLC <del>063<u>6</u>16</del> 068784
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, A lotted to the l
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and for No.
1 Type of Well Gas Well Other			8. Well Name and No.
2. NameofOperator BOPCO, L.P.			North Indian Flats 24 Fed #1  9. API Well No
3a. Address 3b Phone No (include area code)			30-015-37730
P.O. Box 2760 Midland TX 79702 (432)683-2277			10. Field and Pool, or Exploratory Area (
4. Location of Well (Footage, Sec., T, R., M, or Survey Description)			Indian Flats (Delaware)
UL J, 1720' FSL, 1710' FEL, Sec 24, T21S, R28E			11. County or Parish, State Eddy NM
12. CHECK AP	PROPRIATE BOX(ES)TO INDICAT	E NATURE OF NOTICE	
TYPE OF SUBMISSION	TYPE OF ACTION		
	X Acidize Deepen	Production	(Start/Resume) Water Shut-Off
Notice of Intent	AlterCasing Fracture	Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New Co	nstruction Recomplete	X OtherInitial
		l Abandon Temporarily	Abandon Completion
Final Abandonment Notice	Convert to Injection PlugBac	ck WaterDispo	Sal <u>Delaware perfs</u>
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
BOPCO, LP respectfully wishes to report the initial completion of the wellbore as follows:			
05/20/10 Displace w/ 80 KCl to spot same. POOF shots) & 3014'-20' (21 sh 2% KCl. PU SN, prod togacid to EOT. Pump rema	H w/ prod tbg. RIH w/ CCI. Cut sinots)). POOH w/ tools. Break dog, TAC & RIH w/ tbg to land EO ainder of acid & flush same w/ 50 pg & RIH w/ sucker rods MI & s	hort strip across perf i wn perfs w/ 2200 psi, Г @ 3000'. FS. Pump 0 bbls 2% KCI.	% acetic acid; flush same w/ 14.3 bbls 2% nterval & perf Delaware (3,004'-06' (9 pump spot acid & flush same w/ 10 bbl 2500 gals 7.5% HCl w/ additives, pump nerator. Place well on production w/ 1-1/2'
See attachment for addtional details.			
See attachment for addit	onal details.		
14 I hereby certify that the foreg	oing is true and correct		
Name (Printed/Typed) Valerie Truax		Title Regulatory C	lerk
Signature	Perie Smax	Date 06/09/2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FOR RECURD			

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an Atlantical States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

/s/ Chris Walls

## North Indian Flats 24 Federal #1

06/02/10/ RIH w/ CCl/5-1/2" Alpha CIBP. Cut short CCl strip & set CIBP @ 2980'. Load wellbore w/ 55 bbls 2% KCl. Cut short CCl strip across future perfs & perf Delaware @ 2956'-2960' (15 shots). POOH w/ tools. RIH w/ 89 jts 2-7/8" prod tbg to land EOT @ 2968'. RU to tbg & pump 15 bbls 7-1/2% HCl w/ additives, flush same w/ 2.5 bbls 2% KCl to spot acid across perfs. EOT @ 2903'. Pump 1500 gals 7-1/2" HCl. Flush acid w/ 25 bbls 2% KCl. Open bypass on pkr & reverse 10 bbls 2% KCl to tbg.

06/03-05/10 Swab well. Return well to production (06/05/10).

06/06-06/08/10 No oil produced.