Submit I Copy To Appropriate District  Office  State	of New Mexico	Form C-103
District I Energy, Minera	ils and Natural Resources	October 13, 2009
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION		30-015-24305
301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Dec Deorge Pd. Agtec NIM 97410		STATE FEE X
<u>District IV</u> Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ON WELLC	7 T N N N N N N N N N N N N N N N N N N
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Clark SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F	ORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	DECEIVED	8. Well Number 001
2. Name of Operator	HEULIN	9. OGRID Number
Mesquite SWD, Inc	JUL 6 2010	161968
3. Address of Operator	1 30-	10. Pool name or Wildcat
P.O. Box 1479 Carlsbad, NM 88221	NMOCD ARTESIA	Re-entry for SWD
4. Well Location	NMOCD ATTIES	
4. Well Education		
Unit Letter <u>G</u> : 1650 feet from		$\underline{2310}$ feet from the $\underline{E}$ line
Section 11 Township		NMPM Eddy County
11. Elevation (Show 3222'	whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
<u>—</u>	CASING/CEMEN	
<del></del>	L) CASING/CEIVIEN	1 108
DOWNHOLE COMMINGLE	•	
OTHER:	OTHER: Re-e	entry for SWD X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
Do smudded 5/4/2010. Cleaned out to stub of milled 9.5/9" @ 1122. Dec 10.7/9" 10? in a metal, 1120? -f.9.5/9" 1-		
Re-spudded 5/4/2010. Cleaned-out to stub of pulled 8-5/8" @ 1122'. Ran 10-7/8" x 10' casing patch on 1120' of 8-5/8" csg to		
1130' and cemented w/550 sxs circulated to surface. Cleaned-out to 1359' to 4-1/2" stub. Ran 1359' 4-1/2" csg w/csg patch,		
tied-in to 4-1/2" and circulated cement to surface w/450 sxs. Cleaned-out to 4320'. BP + junk in hole prevented going deeper.		
6/16/2010 Perf 2 jet shots/ft 0.42" 4054-4034', 3974-3956', 3943'-3930', 3851'-3814', 3723'-3710', 3703'-3696', 3556'-3546',		
3528'-3502', 3582'-3576', 3208'-3182', 3086'-3070', 2975'-2965', 2906'-2890', 2678'-2643'. Acidized 10 groups of perfs		
w/500 gal 15% HCl each. Total 382 shots. Set packer on poly lined tubing @ 2600' and flushed annulus w/inert fluid. Tested		
csg to 650 psi for 30 min. Pressure held.		
Installed wellhead and released WO unit 6/18/201	0. Well ready for disposal.	
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Spud Date: 5/4/2010	Rig Release Date	e: 6/18/2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	_	• m.u 00
SIGNATURE KAN HAVENON T	ITLE Agent	DATE 6/28/2010
Type or print name Kay Havenor E	-mail address: KHavenor@geore	esources.com PHONE: 575-622-0283
For State Use Only		
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APPROVED BY: KUMPS NEE TI	TLE COMPCIANCE O	FRUEL DATE 7/8/10