


 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

OCD Artesia

 FORM APPROVED  
 OMB NO. 1004-0135  
 Expires: July 31, 2010

 5. Lease Serial No.  
 NMNM69369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING, INC.

Contact: LINDA GOOD

E-Mail: linda.good@chk.com

8. Well Name and No.

SUNDANCE 1 FEDERAL 4

9. API Well No.

30-015-28176

3a. Address

 P.O. BOX 18496  
 OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-935-4275

10. Field and Pool, or Exploratory

MESA VERDE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R31E SESE 740FSL 330FEL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTENTION WESLEY INGRAM:

CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO RUN A 4 1/2" LINER IN THIS WELL PER THE FOLLOWING PROCEDURE. PLEASE ISSUE A QUICK APPROVAL THEY WOULD LIKE TO RUN THE LINER AS SOON AS POSSIBLE. (THANK YOU)

1. RIH w/bit and drill out CIBP @ 8213'. Push CIBP to PBD of 8555'. POH w/bit laying down 2 7/8" tbg.

2. RIH w/4 2/@ J-55 11.6# flush joint liner to 8,500'.

3. RU cementing company. Establish circulation w/fresh water. Cement 4 1/2" liner per cementing,

 SEE ATTACHED FOR  
 CONDITIONS

Rejected 6/10/10

14. I hereby certify that the foregoing is true and correct.

 Electronic Submission #87605 verified by the BLM Well Information System  
 For CHESAPEAKE OPERATING, INC., sent to the Carlsbad  
 Committed to AFMSS for processing by KURT SIMMONS on 06/09/2010 ()

Name (Printed/Typed) LINDA GOOD

Title SR. REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission)

Date 06/08/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #87605 that would not fit on the form**

**32. Additional remarks, continued**

recommendation bringing cement back to surface. (Anticipate 200 sxs Class C).

4. RIH w/bit on 2 3/8" tbg to new PBTD of 8,500'. POH w/bit. Continue with completion as previously submitted on Sundry (Workover Operations) submitted 3/16/2010

(CHK PN 890549)

**Sundance 1 Federal 4  
30-015-28176  
Chesapeake Operating, Inc.  
June 10, 2010  
Conditions of Rejection**

- 1. 4-1/2" casing proposed does not meet Onshore Order 2 requirements for minimum clearance. A 4" flush joint casing will meet the minimum requirements.**
- 2. Operator did not specify length of liner or supply specifications.**
- 3. Operator will be required to perform a CIT on the liner.**
- 4. Operator will be required to provide verification of cement top.**

**WWI 061010**