

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1000) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-37672</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator LIME ROCK RESOURCES A, L.P.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</p>		<p>7. Lease Name or Unit Agreement Name NO BLUFF 36 STATE COM</p>
<p>4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>890</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County</p>		<p>8. Well Number #10</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' GL</p>		<p>9. OGRID Number 255333</p>
<p>10. Pool name or Wildcat: (96836) Red Lake, Glorieta-Yeso NE</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud & Surface & Production Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 5/8/10. Drilled 12-1/4" hole to 435'. Landed 8-5/8" 24# J-55 csg @ 425'. Cmted lead w/175 sx (236 cf) "C" cmt w/2% Cacl2, & 1/8#/sx p-e-flake. Tailed w/200 sx (270 cf) "C" cmt w/2% Cacl2. Circ 92 sx cmt to surface. On 5/10/10, PT 8-5/8" csg to 600 psi for 30 min - OK.

Drilled 7-7/8" hole to TD4658' on 5/19/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 4641'. Cmted lead w/400 sx (756 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, & 3#/sx gilsonite & tailed w/600 sx (798 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & 1/4#/sx D-air. Circ 176 sx cmt to pit. Released drilling rig on 5/20/10. We plan to pressure test the 5-1/2" csg during completion operations.

Spud Date: 5/8/10

Drilling Rig Release Date: 5/20/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/10/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

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APPROVED BY: Jacqueline Davis TITLE Geologist DATE 6/15/2010

Conditions of Approval (if any):