JUL 6 2010

Submit One Copy To Appropriate District	State of New Mexico		NMOCD ARTESIA	Form C-103
Office District I	Energy, Minerals and Natural Resources		WELLADING	March 18, 2009
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-005-63160	
1301 W Grand Ave., Artesia, NM 88210	desia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	, Aztec, NM 87410 1220 South St. Francis Dr.		STATE X FEE	
Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. VO-4699		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Unforgiven ARZ State 8. Well Number	
PROPOSALS)			8. Well Number	
1. Type of Well: Oil Well Gas Well X Other PA 2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210			Undesignated; Wolfcamp	
4. Well Location				
Unit Letter K : 2350 feet from the South line and 1800 feet from the West_line				
Section 11 Township 12S_Range 27E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 In diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.			,	,
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE and	TITLE 1	roportion to	DATE	30 2010
TYPE OR PRINT NAME	Haves E-MAIL:		PHONE: §	575-626- 9 18:
For State Use Only	D OH	+0	<i>/</i>	7/1
APPROVED BY: Conditions of Approval (if any):	in the	so hel	ease DATE	1/7/200
