

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL 1650 FWL NESW(K) Sec 11 T21S R23E

RECEIVED

JUL 7 2010

NMOC D ARTESIA

16696

3b. Phone No. (include area code)

432-685-5717

5. Lease Serial No.

NM05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NM 70998 A

8. Well Name and No.

North Indian Basin #7 Unit

9. API Well No.

30-015-20089

10. Field and Pool, or Exploratory Area
Dagger Draw; Upper Penn South Assoc.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

See Attached

ACCEPTED FOR RECORD

JUL 3 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/15/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIBU #7

Date DAILY REPORT
4/13/10 MIRU, NDWH, NU BOP
4/14/10 POOH w/ tbg, RIH & tagged CIBP @ 7725', POOH w/ tbg
4/15/10 Rec BLM OK to pump cmt, Pump 180bbl FW, did not get circulation, spot 35sx CI H cmt @ 7725', disp to 7200', WOC

4/16/10 RIH & tag @ 7725'. No cmt. Talked w/ BLM, told to pump cmt
Circ w/ 40bbl FW, M&P 35sx CI H cmt, disp to 7200', PUH, WOC
RIH & tag @ 7725', no cmt, pump 40bbl FW followed by 20bbl FW w/ 4sx CaCl₂, M&P 30sx CI H cmt, disp to 7200', PUH, WOC

4/19/10 RIH & tag @ 7725', no cmt, pump 40bbl FW followed by 20bbl FW w/ 4sx CaCl₂, M&P 50sx CI H cmt, disp to 7088', PUH, WOC

RIH & tag cmt @ 7722', POOH, RIH w/ WL w/ gauge ring, unable to get past 6680', POOH
4/20/10 RIH w/ WL w/ gauge ring, tag up @ 6545' unable to get past, POOH
RIH & tbg & tag @ 7722' w/ no problems, M&P 25sx CI H cmt, displ to 7200', well caught circulation, PUH, WOC
RIH & tag cmt @ 7601', circ w/ FW, M&P 25sx CI H cmt, displ to 7200', WOC
RIH & tag cmt @ 7601', M&P 30sx CL H cmt, displ to 7200', WOC
4/21/10 RIH & tag cmt @ 7161', began to pump PW w/ gel, pumped 65 bbls then recirculator broke down
4/22/10 Got pump repaired, mix & circ salt gel, PUH to 6262', M&P 35sx CL C cmt, displ to 5917', POOH, WOC
4/26/10 RIH to 3635', M&P 30sx CI C cmt, displ to 3338', PUH to 2190'
M&P 25sx CL C cmt, displ to 1943' PUH, WOC
RIH & tag cmt @ 1928', POOH to 434'
M&P 50sx CI C cmt, circ to surf, POOH
ND BOP, top off csg w/ cmt, RDMO